Appropriate District Office
DISTRICT 1: 1.
P.O. Box 1980, Hobby, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Diving DD, Anysia, NM 88210 DISTRICT III

Santa Fe, New Mexico 87504-2088

1.	REQUEST FOR ALLOWA TO TRANSPORT OF	BLE AND AUTHORIZATI IL AND NATURAL GAS	ION
Amaco Produc	ction Co.		Well API No.
Vigitett			
Reason(s) for Filing (Check proper box)	Street, Farming	Other (Please explain)	401
New Well	Change in Transporter of:		Para transfer of the state of
Recompletion	Oil Dry Gas Casinghead Gas Condensate	Effective (1.3)	
If change of operator give name and address or previous operator	<u> </u>		34038
II. DESCRIPTION OF WELL	AND LEASE		No. of the second secon
Lease Name	Well No. Poof Name, Includ	-	Kind of Lease No.
Callegos Canyon U			State Federal or Fee SF-078904
Don Tener A	: 990 Feet From The	N Line and 990	Feet From The E Line
Section 26 Townshi	p 28 N Range 13	L W , NMPM, Sa	n Juan County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL AND NATU		
		Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499	
Name of Authorized Transporter of Casing	ghead Gas or Dry Gas	Addiess (Cive address to which ap	proved copy of this form is to be sent)
El Paso Natural (If well produces vil or liquids,		Caller Service 4940	D. Farmington NM 87499 When?
give location of tanks.	1 K 1 25 128N 12W		
If this production is commingled with that I IV. COMPLETION DATA	from any other lease or pool, give comming	gling order number:	***************************************
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Dec	epen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Traine of Producing Containor		Tubing Depth
Perforation 19-87 10 "			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
¥ .			
V. TEŠŤ DATA AND REQUES			
OIL WELL (Test must be after red Date First New Oil Run To Tank	ecovery of total volume of land oil and mus. Date of Test	the equal to or exceed top allowable. Producing Method (Flow, pump, ga	for this depth or be for full 24 hours.)
12.		t towy party, &c	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Ibbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prof. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
d ve		(5)	A DESCRIPTION OF THE PROPERTY
VI. OPERATOR CERTIFIC		OIL CONSE	RVATION DIVISION
I hereby certify that the rules and regula Division have been complied with and a		OIL OONSL	TVATION DIVISION
is true and complete to the best of my knowledge and belief.		Date Approved	
400 hour		APR 11 1989	
Signature R. Da etc. 2000	Ada Sucar	By	Day
Printed Name Pro 1989	Adm. Supr	TitleSur	PERVISION DISTRICT # 3
Date	505) 325-8841. Telephone No.		-

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes,
- A) Sanarato Form C.IM muct be filed for each read in multiple a male and multi-