

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLENew Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 9, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: **Pan American Petroleum Corporation Gallegos Canyon Unit**, Well No. **83**, in **NE** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. **26**, T. **28N**, R. **12W**, NMPM., **Undesignated Dakota** Pool
Unit Letter

San Juan

County. Date Spudded **11-22-58**Date Drilling Completed **12-15-58**

Please indicate location:

Elevation **5807 (GL)** Total Depth **6343** PBTD **6325**Top ~~rock~~/Gas Pay **6200** Name of Prod. Form. **Dakota**

PRODUCING INTERVAL -

Perforations **Four shots per foot 6200-6230, 6280-6294**Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____OIL WELL TEST - **For Gallegos Canyon Unit No. 83, Undesignated Gallup formation see C-104 filed 2-9-59.** Choke _____

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **1250** MCF/Day; Hours flowed **19 hrs**Choke Size **2"** Method of Testing: **Pitot Tube Measurement**Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **30,000 gallons water & 30,000 pounds sand, 25 gallons H₂O**Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter **Unknown**

Remarks: **Includes 6373' of 7" OD, 6.456" ID, 20 pound casing and 6206' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Packer leakage test will be taken and submitted prior to indicating production. Dakota gas zone presently shut in pending dual completion authorization and marketing arrangements.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **FEB 11 1959**, 19____**Pan American Petroleum Corporation**

(Company or Operator)

ORIGINAL SIGNED BY

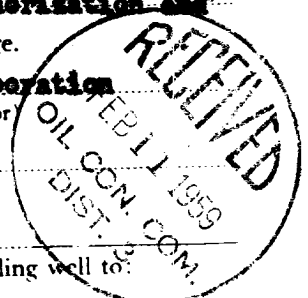
By: **R. M. Bayer, Jr.** (Signature)Title: **Field Engineer**

Send Communications regarding well to:

Name: **Pan American Petroleum Corporation**Address: **Box 487**

Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**Title: **Supervisor Dist. # 3**

OIL CONSERVATION COMMISSION		
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