DISTRIBUTION			
SANTA FE			
FILE			
J.S.G.S.		1	
LAND OFFICE			
[RANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supercedes Old C-104 and C-110 Ellective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

RANSPORTER GAS				
PERATOR				
PROPATION OFFICE				
BHP Petroleum (Ame	ricas), Inc.			
P.O. Box 3280, Cas	per, WY 82602			
eason(s) for liling (Check proper box)		Other (Please explain)		
ew Well	Change in Transporter of:		}	
ecompletion	Oll Dry Gas	닏ㅣ		
hange in Ownership X	Casinghead Gas Condense	ate		
change of ownership give name End	ergy Reserves Group, Inc	., P.O. Box 3280, Casper	, WY 82602	
ESCRIPTION OF WELL AND I	EASE. Well No., Pool Name, Including For	mation Kind of Lease		
Gallegos Canyon Unit			Fee Federal SF078828	
ocation	16 West Kutz-Pict	ured Cliffs	Tederar Broyouza	
	Feet From The North Line	and 1650 Feet From Th	East East	
Line of Section 27 Tow	nship 28N Range 12	2W , NMPM, San	Juan County	
COLON STION OF TO SNEDODI	ER OF OIL AND NATURAL GAS			
ESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approve	d copy of this form is to be sent)	
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🛣	Address (Give address to which approve	ed copy of this form is to be sent)	
El Paso Natural Gas	1	P.O. Box 990. Farmingt	on. NM 87401	
f well produces oil or liquids,	Unit Sec. Twp. P.gs.	ls gas actually connected? When		
I well produces out or liquids, give location of tanks.		Yes		
able production is commingled wit	h that from any other lease or pool, g	ive commingling order number:		
COMPLETION DATA				
Designate Type of Completio		New Well , Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spuddød	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OU/Gas Pay	Tubing Depth	
Periorations			Depth Casing Shoo	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
			<u> </u>	
TEST DATA AND REQUEST F			ind must be equal to or exceed top allow-	
OIL WELL	Bote for this dep	pth or be for full 24 hours;		
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	ERENVEM	
Length of Test	Tubing Pressure	Casing Pressure	dies Size	
Actual Prod. During Test	Oil-Bble.	Water-Bble.	GaSERF2 7 1385	
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/		WALL DIV	
			OIL COM SIV	
GAS WELL			DIST. 3	
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Candensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-im)	Casing Pressure (Shut-in)	Chake Sixe	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION	
		SEP 9/2 1005 19		
	regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	BY Stanker 1985		
bove is true and complete to the	ocat or my knowledge and bestell	TITLE SUPERVISOR DISTRICT		
$\langle \cdot \rangle$		This form is to be filed in compliance with RULE 1104.		
11/2/6	(/50/0)	of this is a sequent for allowable for a newly drilled or deepen		
1Sign	aiwe)	If this is a request for allowable for a newly drilled or deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
District	District Clerk All sections of this form must be filled out con		ist be filled out completely for allow	
9-19	(le) - 85	able on new and recompleted w	eils. Till and VI for changes of owner	
/ / 7 5 5		Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition		

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Date)