

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. GALLEGOS CANYON UNIT 16
2. Name of Operator BP AMERICA PRODUCTION COMPANY		9. API Well No. 30-045-07221
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 27 T28N R12W NWNE 890FNL 1650FEL		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 9/5/01 Amoco Production requested an extension to our permit to plug & abandon the subject well until 3rd quarter of 2002. The P&A has been accomplished per the following subsequent report.

4/29/02 MIRUSU NDWH & NU BOP. Test strap out of hole TIH tag CIBP @1490'. TIH w/gauge ring to 1470'. Set CIBP 1458'. Circ. hole & press test to 500#. Held okay. Plug #1 from 1458' to 1042' w/47 sxs cmt. perf @700'. Plug #2 from 700' to surface w/198 sxs cmt. Bull head circ. Good cmt. ND cut off well head & install drv hole marker.

RECEIVED
2002 MAY -3 PM 1:38
OTD PAIN MEDICAL UNIT

14. I hereby certify that the foregoing is true and correct. <div style="text-align: center;"> Electronic Submission #11117 verified by the BLM Well Information System For BP AMERICA PRODUCTION COMPANY, sent to the Farmington </div>	
Name (Printed/Typed) CHERRY HLAVA <i>Cherry Hlava</i>	Title AUTHORIZED REPRESENTATIVE
Signature _____ (Electronic Submission)	Date 04/30/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<u>Approved By</u> _____ Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	Date
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Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

~~ACCT - D FOR RECOR~~

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F. Loc. 890/N; 1650/E Elev. 5729 DF 4-2-73 Spd. 10/20/52 Comp. 11/13/52 TD. 1519 PB.
 Casing S9-5/E @ 94 W. 50 Sx. Int. @ W. Sx. Pr. 7 @ 1464 W. 100 Sx. T. 1 @ 1495
 Csg. Perf. Prod. Stim. Shot: 110 qts. 1472-1519

I.P. 2305 MCF/D After 3 Hrs. SICP 447 PSI After 5 Days GOR Grav. Reconnect 4-11-73 1st Del. 4-11-73

TOPS	NITD	X	Well Log	X	TEST DATA						
Kirtland	C-102		Plat	X	Schd.	PC	Q	PW	PD	D	Ref. No.
Fruitland	C-103	✓	Electric Log		7/25/67	228	48	210	182	101	
Pictured Cliffs	C-104	✓✓X	C-110	XX	7/25/68	242	18	199	194	20	
Cliff House	6-11-73		C-122		7/23/69	232	65	153	186	44	#3027
Menefee	Ditr		Dfa		8/18/70	223	32	155	178	24	
Point Lookout	Datr	10-23-73	Dac	8-24-73	71	dis				72	#3473
Mancos	1-13-70 Remarks Sealed & blew wells to remove water from well bore. 1 Energy Pks. Grp. 1 Clinton O. Co. Pan Am. Pet. Corp. /Stanolind				9/11/73	223	42	135	178	26	
Gallup					4/22/74	215	20	132	172	13	
Sanostee					4/11/75	196	75	115	157	45	
Greenhorn					7/12/77	211	36	110	169	20	
Dakota					7/1/79	132	32	109	106	35	
Morrison					9-24-87	174					
Entrada					4-27-89	187					

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I.W. Kutz PC co. SJ s. 27 T. 28N R. 12W UB BHP Petroleum Inc. Lse. Gallegos Can. U No. 16