

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Casper, Wyoming September 4, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Ohio Oil Company N. M. 020501, Well No. 1, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
C, Sec. 26, T. 28N, R. 11W, NMPM., Undesignated Pool
Unit Letter

San Juan County. Date Spudded 6/30/57 Date Drilling Completed 7/9/57
Elevation 5579 KB Total Depth 1670 PBTD 1450

Please indicate location:

D	C	B	A
E	X	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 1310 Name of Prod. Form. Fruitland

PRODUCING INTERVAL -

Perforations 1310 - 1328 4 2 9/16" bullets/ft.
Open Hole _____ Depth _____
Casing Shoe 1660 Tubing 1328

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sin
<u>10-3/4</u>	<u>156</u>	<u>150</u>
<u>5-1/2</u>	<u>1663</u>	<u>550</u>
<u>2-3/8</u>	<u>1321</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: CAOP 1542 MCF/Day; Hours flowed 3

Choke Size 2 1/4 Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 20,000 lbs. sand - 20,000 gallons water
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Will presently shut-in awaiting pipeline connection

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved SEP 9 1957, 19 _____

The Ohio Oil Company

(Company or Operator)
Copy Original Signed

By: N. E. Trumbull
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

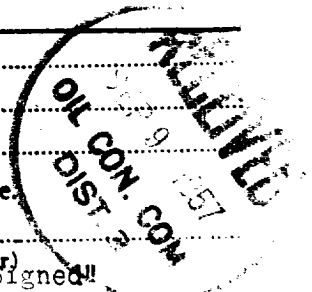
Title Supervisor Dist. # 3

Title Asst. Division Manager

Send Communications regarding well to:

Name W. A. Poe

Address Box 948 Durango, Colorado



OIL CONSE		
AZTEC DIS		
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