

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42 R3554

5. LEASE DESIGNATION AND SERIAL NO.

SF 076863

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Kraus-Rodery 1

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SECTION, T. R. M., OR BLOCK AND SURVEY
OR AREA

Sec. 28-28N-11W

E.M.P.M.

12. COUNTY OR
PARISH

San Juan

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

601 Denver Club Building Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1000' from the North line and 1000' from the East line

At top prod. interval reported below Sec. 28-28N-11W, San Juan County, New Mexico

At total depth Same

14. PERMIT NO.

Richard B. Krah

DATE ISSUED

7-29-64

15. DATE STUDDED

9-2-64

16. DATE T.D. REACHED

9-16-64

17. DATE COMPL. (Ready to prod.)

10-12-64

18. ELEVATIONS (DP, RKB, RT, GR, ETC.)*

5694' GL

19. ELEV. CASINGHEAD

5700'

20. TOTAL DEPTH, MD & TVD

6325'

21. PLUG, BACK T.D., MD & TVD

6287'

22. IF MULTIPLE COMPL.,
HOW MANY*

Single Zone

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-6325'

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Generous Sand 6113-6196'

Dakota Sand 6196-6325'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog, Densilog, P.F.C. Correlation Log, P.F.C. Corr & Cpt. Top.

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	24#	337'	12-1/4	250 sx.	None
1-1/2" OD	10.5#	6322'	7-7/8	1st Stage 1400 sx	None
				2nd Stage 850 sx	
2-3/8" OD	4.7#	6101'			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	6101	None

31. PERFORATION RECORD (Interval, size and number)

Dakota Perfs 6203-37' w/2/ft'
Generous Perfs 6114-24' & 6142-52' w/4/ft'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6203-37'	50,000# sd & 45,000 gal wtr.
6114-24' & 6142-52'	35,000# sd & 45,000 gal wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
SI Waiting on Conn. Flowing SI Waiting on Connection

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-12-64	1	3/4"	→	None	5690 MCFPD	None	None
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	1100#	→	None	5690 MCFPD	None	None	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Company

TEST WITNESSED BY
Mr. James E. Taylor

35. LIST OF ATTACHMENTS

2 - each of logs listed in No. 26, 5 - each No. 37 Summary of Porous Zones

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Division Production Superintendent 10-29-64

*(See Instructions and Spaces for Additional Data on Reverse Side)