DISTRICE II P.O. Diawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

of the contract of the contrac

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

rorm 4,-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III I(XX) Rio Brazos Rd., Azice, NM 8	Santa Fe, N	ew Mexico 87504-2088	
I.	REQUEST FOR ALLO	WABLE AND AUTHORIZ	ATION
Operator Amoco Pro		TOIL AND NATURAL GAS	SWell API No.
Address	duction Co		
Reason(s) for Filing (Check proper to New Well		Unice (l'lease explain	37401
Recompletion Change in Operator	Change in Transporter of Oil Dry Gas	☐ Effective 4-1-	89
If change of operator give name and address of previous operator	Casinghead Gas Condensate	KI	
II. DESCRIPTION OF WE	The state of the s		1
Gallegos Canyon Unit 176 Basin Dakota			Kind of Lease No. State, Federal or Fee
Unit LetterC	: 800 Feet From Th		1-149-1ND-84
Section 25 Tow	nship 28 N Range	10	
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NA		County
Meridian Dil 1	or Condensale	Address (Give address to which o	approved copy of this form is to be sent)
Name of Authorized Transporter of Ca El Pase Natural	singhead Gas or Dry Gas 5	Address (Give address to which a	Farmington NM 87499 approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	10, Farmington Nm 87499
II this production is commingled with the IV. COMPLETION DATA	rat from any other lease or pool, give comm	ningling order number:	
Designate Type of Completic	on - (X) Oil Well Gas Wel	New Well Workover De	ecpen Plug Back Same Res'v Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.D.T.D.
Elevations (DF, RKB, RF, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
efforations			Denth Casing these
HOLE SIZE	TUDING, CASING AN	D CORNING RECORD	
Total Collins	CASING & TUBING SIZE	DEPTH SET APR 1 1 1989	SACKS CEMENT
		OIL CON.	4. 1
TEST DATA AND REQUE	ST FOR ALLOWABLE	OIST. 3	
Pate First New Oil Run To Tank	Page of Test	Producing Method (Flow, pump, ga	for this depth or be for full 24 hows.) s lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
ctual Prod. During Test	Oil - Bbls.	Water - fible	Gas- MCP
GAS WELL			
ctual Prod. Test - MCF/D	Length of Test	Ibls. Condensate/MNICF	Gravity of Condensate
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. OPERATOR CERTIFIC	TATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of phy knowledge and belief.		OIL CONSERVATION DIVISION	
RX C/		Date Approved APR 11 1989	
Signature Signature Adm. Supy		By_ But. Change.	
Printed Name Printed Name (505) 325-8841		SUPE	RVISION DISTRICT # 8
D.B. W.T. T. 1323	Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such absence.