ſ	NO. OF COPIES PEC	5		
ľ	DISTRIBUTIO			
	SANTA FE	/		
ſ	FIL.E	7		
ſ	U.S.G.S.			
Ī	LAND OFFICE			
ſ	TRANSPORTER	OIL	/	
	TRANSPORTER	GAS	/	
ı	OPERATOR	1		
. [PRORATION OF			

	DISTRIBUTION ANTA FE TILE J.S.G.S. AND OFFICE NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAIL						Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	/									
	Aztec Oil & Gas Company Address										
	Drawer 570, Farmington, New Mexico Reason(s) for filing (Check proper box) Other (Please explain)										
	New Well Change in Transporter of: Recompletion Oil Dry Gas Change In Operator Change in Ownership X Casinghead Gas Condensate										
	If change of ownership give and address of previous ow	ner _			······································						
11.	DESCRIPTION OF WELL AND LEASE Lease Name Gallegos Canyon U #129 Gallup Location			prmation	Kind of Lease State, Federal	cr Fee I = 149 = IND = 8470					
	Unit Letter	:6	660	Feet From The <i>North</i> _Line	e and <u>1960</u>	Feet From Ti					
	Line of Section 30		Tow	mship 28 North Range	12 West , NMP	м,	San Juan County				
III.	Name of Authorized Transporter of Oil or Condensate Four Corners Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give address to which approved copy of this form is to be sent) Box 1588, Farmington, New Mexico Address (Give address to which approved copy of this form is to be sent)						
	El Paso Natur If well produces oil or liquid		ias	Unit Sec. Twp. Rge.	Box 990, Farm						
	give location of tanks. If this production is commi	ingled	wit	h that from any other lease or pool,	give commingling ord	er number:					
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Diff. Re										
	Date Spudded			Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)			Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations		L		•	Depth Casing Shoe					
		TUBING, CASING, AND					610/40 0-1/21/2				
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
v.	TEST DATA AND REQ	UEST	r F	OR ALLOWABLE (Test must be a	fter recovery of total vo	lume of load oil a	nd must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To	Tanks		Date of Test	Producing Method (FI		, etc.)				
	Length of Test			Tubing Pressure	Casing Pressure		Choke Size				
	Actual Prod. During Test		Oil-Bbis.	Water-Bbls.		Gas-MCF					
	CAS WELL					(0.2)					
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate				
	Testing Method (pitot, back	pr.)	•	Tubing Pressure (Shut-in)	Casing Pressure (Sh	it-in)	Choke Size				
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION JUL 3 1 1970							
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)					By Original Signed by Emery C. Arnold						
					TITLE	TITLE SUPERVISOR DIST. #5					
					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
		District Superintendent (Tule)				recompleted we					
July 29, 1970 (Date)					Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.						

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.