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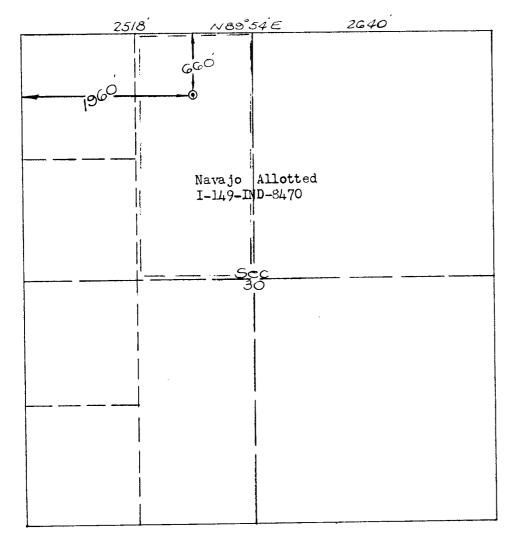
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NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
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	Farmington, New Mexico September 24 19 62
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(State names of and expected depths to objective sands; sho ing points, and see propose to drill Gallegos Canyon mate total depth of 5600' to test and completion will be as indicated proposed casing program as follows: SIZE DEPTH CENENT REPORT	TAILS OF WORK In waizes, weights, and lengths of proposed casings; indicate mudding jobs, comental proposed work) In Unit Well No. 129 with rotary tools to an approxand develop productive Gallup Zones. Stimulation is upon penetration of Gallup Pay. MARKS At Incor - Circulate rest stage - 200 sacks Incor 4% gel with 1-1/2 pounds cor neat coment on bottom. Second stage - 150 sacks g will be comented by Second stage method with stage Pictured Cliffs. First stage will consist of suffice of Gallup. Copies of location plats attached. Submitted upon completion of well.
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State names of and expected depths to objective sands; sho ing points, and a propose to drill Gallegos Canyon at the total depth of 5600' to test and completion will be as indicated roposed casing program as follows: SIZE DEPTH CEMENT REP /8"-7-5/8" 200' 150 sacks Nes 1-1/2" 5600' 450 sacks First of Plug per sack and 100 sacks Incore 4% gel cement. 4-1/2" casing only set about 100' below base of light copy of any survey taken will be a proposed company. PAN AMERICAN PETROLEUM	TAILS OF WORK In waizes, weights, and lengths of proposed casings; indicate mudding jobs, comental proposed work) In Unit Well No. 129 with rotary tools to an approxand develop productive Gallup Zones. Stimulation is upon penetration of Gallup Pay. MARKS At Incor - Circulate rest stage - 200 sacks Incor 4% gel with 1-1/2 pounds cor neat coment on bottom. Second stage - 150 sacks g will be comented by Second stage method with stage Pictured Cliffs. First stage will consist of suffice of Gallup. Copies of location plats attached. Submitted upon completion of well. ORIGINAL SIGNED BY F. H. HOLLINGSWORTH

NEW MEXICO OIL CONSERVATION COMMISSION

WELL LOCATION AND ACREAGE DEDICATION PLAT

SECTION A.	DATE September 24, 1962
GRERATOR Pan American Petroleum Corporation LEASE Galleg	gos Canyon Unit
WELL NO. 129 . UNIT LETTER C SECTION 30 TOWNSHI	
	FEET FROM West LINE
COUNTY . San Juan _ G. L. ELEVATION To report later DIG.	ATED ADREAGE 80 . ADRES
	Cha Cha Gallup
1. IS THE OPERATOR THE ONLY OWNER* IN THE DEDICATED ACREAGE OUTLINED ON	THE PLAT BELOW? YES NO. \mathbf{X}_{-}
2. If the answer to question One is "No." have the interests of ALL the C	JWNERS BEEN CONSOLIDATED BY COMMU-
NITIZATION AGREEMENT OR OTHERWISE? YES $f X$ NO f If answer is "Y	es," Type of Consolidation
Gallegos Canyon Unit	
3. IF THE ANSWER TO QUESTION TWO IS "NO." LIST ALL THE OWNERS AND THEIR OWNER	RESPECTIVE INTERES 5 DELOW
	/ INTULIATO
	SEP.26 -1962
	OIL CON. COM.

SECTION B.



THIS IS TO CERTIFY THAT THE INFORMATION IN SECTION A ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Pan American Petr. Corp.

F. H. Hollingsworth

Box 480, Farmington, New Mex. ADDRESS

THIS IS THE PERFUSION HAT THE WELL LECATION SHOWN ON THE PLAT TIN SECTION B WAS PLOT-TED FROM FIELD NOTES OF AC-TUAL SURVEYS MADE BY ME OR UNDER MY BUBERVIELDN ZAND THAT, THE SAME IS TRUE AND CORRECT: THE BEST OF MY DATE SURVEYED SEPT. 21, 1962

FOUR STATES ENGINEERING CO.

FARMINGTON, NEW MEXICO 11 & Echs Lowk REGISTERED ENGINEER OR

LAND SURVEYOR

3602 CERTIFICATE NO. .

Form 9-331 (April 1952)

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Indian Agency
Havajo Tribe
Allottee
Loase No. 1-149-11-0-647

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Form 9-331 b (April 1952)			
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DEPARTMENT OF THE INTERIOR

Indian Ag	ency	
Har	raje Tribe	<u> </u>
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U. S. GOVERNMENT PRINTING OFFICE 16-8437b-8

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Indian Agency	
Mavajo	Tribe
Allottee	
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NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		<u> </u>
NOTICE OF INTENTION TO ABANDON WELL.		
(INDICATE ABOVE BY CHI	ECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)	
Gallegos Canyon Unit	Farmington, New Maxico October	24, 1962
Well No is located	ft. from N line and 1960 ft. from W line of	of sec. 30
ME/4 MM/4 Section 30 T-28-	N R-12-W W.M.P.M.	
(½ Sec. and Sec. No.) (Twp.)		
Che Che Gellup	ion Juan New Mexico	<u> </u>
(Field)	(County or Subdivision) (State or Partito	
The elevation of the derrick floor above	o con level is 5758 ft	OCT 25 1962
ine elevation of the derrick hoof above	e sea level isit.	001 20 1002
	DETAILS OF WORK	· out
	PARTITION - 11 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	CECLOCICAL SURVE
State names of and expected depths to objective sand ing point	is; show sizes, weights, and lengths of proposed casings; indicate titudes; and all other important proposed work)	BACE GLOCICAL SORVE MINGTON, NEW WEXT
The above well was perforated	i fram 1457 to 1457 with E shets nor fi	ref. These
perferations were then frache Admits Mark II and 2 gallone	ed with 30,000 gallons oil containing to of 6-15 per 1,000 gallons and 30,000 gallons and 30,000 gallons and 30,000 keraga is	50 pounds of pounds sand.
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Approval expires 12-31-60.
Indian Agency
Novaje Tribe
Allottee
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	SUNDRY N	OTICES A	AND REPOR	TS ON	WELLS				
NOTICE OF INT	TENTION TO DRILL		SUBSEQUENT REPO	RT OF WATER SI	IUT-OFF				
NOTICE OF INT	NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPO	RT OF SHOOTING	OR ACIDIZING				
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1	TENTION TO PULL OR ALTE TENTION TO ABANDON WELL	ļ	SUPPLEMENTARY V	SUPPLEMENTARY WELL HISTORY Pot ential Tost					
	·	OVE BY CHECK MARK	(NATURE OF REPORT, NOT			. 40			
Gallage	s Cenyon Unit		Famington, N	N PER160	Ostober 29	19.62			
Well No	129 is locate	d 660 ft. fr	om \mathbb{N} line and \mathbb{I}	960 ft. from	$m \left\{ \begin{array}{c} \blacksquare \\ \mathbb{W} \end{array} \right\}$ line of sec.	30			
	/A Sestion 30			I.M.P.M.	,,,				
0	and Sec. No.)	(Twp.) Sen Juan	(Range)	(Meridian)	Nexted [FIVE			
	(Field)		or Subdivision)		(State or Territory)				
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THE Elevation	on or the derrica no				00	, 20 1002			
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(State names of	and expected depths to obj	iective sands; show si ing points, and all	zes, weights, and lengths of the composed other important proposed	of proposed casin I work)	gs; indicate mand was for	FON: NEW MEXI			
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					্ ⁽ সুহ	1.3			
_	I that this plan of work mu			al Survey before	operations may be com	mencel.			
Company									
Address	Box 450		-	_ORIGE	NAI Cons				
***************************************	Paralagton, He	ny Marries	. By	F. H. H	GLLINGS: VORTH				
Attal	L. O. Speer, d	z	Title	Petrole	m Engineer				

U. S. LAND OFFICE SERIAL NUMBER 1-149-1019-16-70

LEASE OR PERMIT TO PROSPECT

UNITED STATES

DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

OCT 29 1962

U. S. GEOLOGICAL SURVEY FARMINGTON, NEW MEXICE

LOG OF OIL OR GAS WELL

LOC	ATE WELL	CORRECTLY	•								
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casing	Where s	et Num	ber sacks of co	ement	M	ethod used		Mud gravity	_ A	mount of n	iud used
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UNITED STATES GEPARTMENT OF THE INTERIOR 901 09 1962

GLOCICAL SURVEY

U. S. CECHOCICAL SURVEY eaumiliation, New Inexide

LOG OF OIL OR GAS WELL	
	LOCK / SWELL CORRECTLY
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R. I. S. Meridian County in the country	Well No. 127 Sec. 32 T. 3
Line and Late fit was of Lame of care Chemik to relative to see lower	Lorstian Sec. 18 of I
with is a complete and correct record of the well and all work done thereon	
Title configuration and the configuration of the co	Date cite 24, 1962
s for the condition of the well at above date.	The summery on this page i

OIL OR GAS SANDS OR ZONES (Denote gas by (c)

No. 4, from 50 No. 1, from Sara to to N_{2} , ξ , from to No. 2, from to No. 6, from 10 No. 3, from to IMPOPTANT WATER SANDS

No. 5, from No. 1, from No 4, from ______

CASING RECORD Perforated. Kind of sices - Cut and pulled from

If is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its recults. If there were may changes made in the casing state fully, and it any casing was required to the work and it in the work and it is the well, give its and location. It is been donamited, give date, size, position, and it any casing of saids of pumping or bailing. If pluge or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISLOKK OF OIL OR GAS WELL 10-42094-2 U. S. GOVERNMENT PRINTING OFFICE

	RECORD	EMENTING	GNA	MUDDING A			
Amount of mud used	Mud gravity	lethod used	ex.	Number sacks of cement	Where set	Size essing	
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		,		74 j.	् इंट्र		
pth set		ND ADAPTE ngth e			z plug – Material		

SHOOTING RECORD Beoth deaned out Explosive used been lieds

TOOLS USED feet, and from feet to feet Estary tools were used from _____ feet to ____ __ feet, and from _____feet to . ____feet Cable tools were used from DATES Put to producing it from Tillian . Ac wiveli number The production for the first 24 hours was 145 barrels of third of which are the second emulsion; ... 1% water; and 1% sediment.

Gallons gasoline per 1.000 cul. it. of gas Il gas well, cu. ft. per 24 lours Rock pressure, lbs. per sq. in.

TO COMME () OR which , Driller 7: 10 Driller なっすか。 例ば者 Mar on 5 FORMATION RECORD FORMATION TOTAL FEET - **0T** --Rega

A Die Bei de De Craw . 4.75 sing on the Profit of the molimit 6:11 CO 3.53 when be have gittle words CB A. S. 1 Balante inca ••• 1.73 44 M alot or a box with a sec 201 Selection of the selection 1.5 the bear and all the _ } \≥ . . . - Sand Kar Graden 800 Sire William Collection QAC. . .

TOTAL FEET

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