T LITE NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C+104 Supersedes Old C-104 and C-110 SANTA FE İ REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE Operator Thomas A. Dugan Address Pox 234, Farmington, 2. M. 87401 Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas Recompletion Oil Condensate Casinghead Gas Change in Ownership and address of previous owner. II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Undesignated - Callup Kind of Lease Well No. Pet. Inc. State, Federal or Fee Location D MA 660 North _Line and eet From The Feet From The Unit Letter 28 North 15 West San Juan 26 NMPM, Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Platoau, Inc. or Dry Gas Is gas actually connected? When Unit Sec. 26 Twp. 281

If change of ownership give name Exploration Drilling Co., 1909 First National Bank Bldg., Tulsa, Okla. Lease No. lavajo 603-2015 Vest County Address (Give address to which approved copy of this form is to be sent) Box 108, Farmington, N. N. 87401 Address (Give address to which approved copy of this form is to be sent) Box 990, Familiation, 1. 1. 87401 Rge. 15 If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back | Same Res'v. Diff. Res'v. New Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 1600 45631 10-31-61 Name of Producing Formation Callup Top Oil/Gas Pay 45351 TIKE Elevations (DF, RKB, RT, GR, etc.) 4524 Perforations 4524 - 4528 TUBING, CASING, AND CEMENTING RECORD CASING & TUBING SIZE 12 1/A SIZE SACKS CEMENT DEPTH SET 200 sx 217 4 1/2" 4596 150 sx 4535 2 3/8" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test

Gas-MCF Water-Bbls. Oil-Bbls. Actual Prod. During Test

GAS WELL				
Actual Prod. Test-MCF/D CAOF 5250	Length of Test AS Hrs.	Bbls. Condensate/MMCF 5.64 Hbl.	Gravity of Condensate	
			01.1.0	
Four pt. Back Presoure	Tubing Pressure (Shut-in) 1323	Casing Pressure (Shut-in) 1325	Choke Size Various	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

		als (d.1)	
0	Acent	(Signature)	
	12-16-66	(Title)	
		(Date)	

OIL CONSERVATION COMMISSION

JAN 3 3 1967 APPROVED ... By Original Signed by Emery C. Arnold TITLE SUPERVISOR DI

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.