

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposalsFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-603-2015

6. If Indian, Allocated or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Pet Inc. 1

9. API Well No.

30-045-07235

10. Field and Pool, or Exploratory Area

Ojo Gallup

11. County or Parish, State

San Juan, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Dugan Production Corp.

3. Address and Telephone No.

P.O. Box 420, Farmington, NM 87499 (505) 325-1821

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 660' FWL
Sec. 26, T28N, R15W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug well as follows:

1. Spot Class B cement plug across Gallup top at 4248' from below perforations at 4528' to 4198'.
2. Perforate 50' below Mesa Verde top at 2042' and place Class B cement inside and outside casing from 2092' to 1992'.
3. Perforate 50' below Pictured Cliffs top at 498'. Establish circulation to surface. Cement to surface with Class B + 4% gel. Leaving inside and outside casing full of cement.

Initial reservoir pressure was 1,000 psi. Fresh water will provide adequate well control, and will be used to spot all cement plugs.

Class B cement: wt. 15.6 lb./gal., yield 1.18 cu. ft./sk

Class B + 4% gel cement: wt. 14.1 lb./gal., yield 1.55 cu. ft./sk

RECEIVED
DEC 23 1993OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

John Alexander

Title

Operations Manager

Date

12/15/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT MANAGER