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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompleting

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

February 27, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation, Gallegos Canyon Unit
(Company or Operator) (Lease) Well No. 120, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A Sec. 25, T -28-N, R 13-W, NMPM, Cha Cha Gallup Pool

Unit Letter
San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded January 21, 1962 Date Drilling Completed February 2, 1962

Elevation 5,888 Total Depth 5,716 PBD 5,679

Top Oil/ Gas Pay 5,535 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations _____

Open Hole _____ Depth _____ Depth _____
Casing Shoe _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 171 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size pump

18 - 48" strokes per minute with 1 1/4" pump.

GAS WELL TEST

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,500 gallons oil and 27,075 pounds sand.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 21, 1962

Oil Transporter Mc Wood Corporation

Gas Transporter None

Remarks: Completed February 26, 1961 as pumping Cha Cha Gallup Field Development well.
Potential test February 26, 1962 pumped 171 barrels of oil in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 28 1962, 19 _____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. #3

Pan American Petroleum Corporation

(Company or Operator)

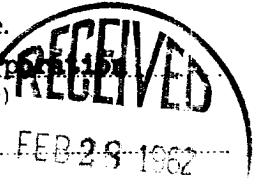
By: L. R. Speer, Jr.
(Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name L. O. Speer, Jr.

Address P. O. Box 1480, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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