

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(*Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

I-149-Ind-8471

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

120

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

(A) 550' FNL & 750' FEL

RECEIVED
DEC 20 1984

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

5888' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/13/84 MIRU Bedford Rig #1 on 12-13-84. TOOH with 100 joints of 2-3/8" tubing.

12/14/84 PU cement retainer and TIH on 2-3/8" tubing, set at 3265'. Pumped into retainer and circ to surface. Pulled out of retainer and circ to surface. TOOH with 2-3/8" tubing.

12/15-16/84 SD for weekend

12/17/84 TIH with 2-3/8" tubing to 3200'. Pumped 170 sacks (204 cu.ft.) of Class "B" cement. Squeezed 100 sacks into formation. Loaded hole with 9.2# mud. PU to 1820' and spotted 10 sacks (12 cu.ft.). POOH with tubing. Perforated 4 squeeze holes at 418', est circ to surface. Pumped 125 sacks (147 cu.ft.) of Class "B" cement, circ cement to surface. Installed dry hole marker. Rel rig @ 3:00 PM 12-17-84. Well Plugged and Abandoned.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

19. I hereby certify that the foregoing is true and correct

SIGNED

Arthur J. Grayson

TITLE Secretary

(Use space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEC 26 1984

(SIGNED) T. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC