NO. OF COPIES RECI	EIVED	İ	
DISTRIBUTION			2
SANTA FE		1	7
FILE		/	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		.3	
PRORATION OFFICE			
Operator			

SANTA FE /	1				Form C-104 Supersedes Old C-104 and C-110	
FILE /		AND			Effective 1-1-65	
U.S.G.S.	_ AUTHORIZATION TO TRAI	NSPORT OIL AND	NATURAL GAS	5		
TRANSPORTER OIL /						
OPERATOR 3	-					
PRORATION OFFICE						
Operator COSTILLIA R	347744					
Address		103				
P. O. Drawer 570, Fa Reason(s) for filing (Check proper ba	armington, New Mexico 874	Other (Please	explain)			
New Well	Change in Transporter of:					
Recompletion	Oil Dry Gas Casinghead Gas Condens	FF	Adda	Line Barrell		
	A-t Oil & Coc Company	P O Drawar 5	70 Farming	ton New Me	rico 87401	
and address of previous owner	Aztec Oil & Gas Company,	P. O. Drawer 5	70, Farming	ton, New Me.	(ICO 0.401	
DESCRIPTION OF WELL AND	Vell No.: Fool Name, Including Fo	prmation	Kind of Lease		Lease No.	
Lease Name Robinson	#2 Basin Dake			Fee Federal	M-09979	
Location			<u> </u>			
Unit Letter P; S	P90 Feet From The South Line	e and 990	Feet From The	East		
Line of Section 22 T	ownship 28 North Range	13 West , NMPM	, Sa	an Juan	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S				
Name of Authorized Transporter of C	or Condensate	Address (Give address				
Plateau, Inc.		P. O. Box 108, Address iGive address				
El Paso Natural Gas	Company	P. O. Box 990,		, New Mexic	o 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connect	ed? When			
	with that from any other lease or pool,	give commingling orde	r number:			
COMPLETION DATA	Oil Well Gas Well			Plug Back Same R	es'v. Difi. Res'v.	
Designate Type of Complet						
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	7	Tubing Depth		
Perforations			ī	Depth Casing Shoe		
HOLE SIZE	TUBING, CASING, AND	DEPTH S		SACKS CE	EMENT	
HOLE 3121						
					·····	
TEST DATA AND REQUEST		fter recovery of total vol pth or be for full 24 hour		l must be equal to o	r exceed top allow.	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flo		etc.)		
Length of Test	Tubing Pressure	Casing Pressure	1	CHeles S 25		
Length of lest			MLL			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	[J.R.A.	Gas-MCF		
		1	12/1 00			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMC	F 1	Gravity of Castlenso	t•	
Actual Prod. [est-MCF/D	Langin of Took		The same	and the second		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (5bu	t-in)	Choke Size		
CERTIFICATE OF COMPLIA	NCE	OIL	L CONSERVAT	ION COMMISSI	ON	
		APPROVED	JAN12	1978	19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY_Original			,	
above is true and complete to	the best of my knowledge and belief.	[1				
		TITLE				
	Van Keran	7(ment for allowat	mpliance with RU ole for a newly dri	liad or despensed	
** .	anature!	well, this form mu tests taken on the	st be accompania well in accorda	ed by a tabulation inco with RULE 1	of the deviation	
District	Title)73	All sections of able on new and r	f this form must	be filled out com	pletely for allow-	
ί.	シャみでも ター	11			of ourse	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.