•	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE	REQUEST	CONSERVATION COMMIS F FOR ALLOWABLE AND RANSPORT OIL AND N	•	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65	
· 1.	TRANSPORTER OIL GAS ;  OPERATOR ,  PROPATION OFFICE Operator					
	Address Energy Reserv	Energy Reserves Group, Incorporated				
	P.O. Box 3280  Reason(s) for Irling (Check proper box New Wett  Recompletion Change in Ownership	Change in Transporter of: Oil Dry G		hange from	Clinton Oil	
	If change of ownership give name and address of previous owner			•		
U.	II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, Including I	1	ind of Lease	Lease No.	
	Gallegos Canyon Uni-	t   33 West Kutz-Pi	ct. Cliffs S	tate, Federal or Fee	Federal SF697	
	Unit Letter M: 970 Feet From The South Line and 970 Feet From The West  Line of Section 2] Township 28N Range 12W , NMPM, San Juan					
m.	DESIGNATION OF TRANSPOR			which approved copy	of this form is to be sent)	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)					
	El Paso Natural Gas	Company   Twp.   P.ge.	Box 990 F	armington,	NM 87401	
	If well produces oil or liquids, give location of tanks.	inge.	Yes	, when		
	If this production is commingled wit	th that from any other lease or pool,		umber:	•	
JY.	Designate Type of Completion	New Well Workover	Deepen   Plug B	ack   Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.	D.	
	Flowstone (DE DVD DT CD	Name of Facilities				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth	
	Perforations		/ nt	Depth	Casing Shoe	
		TUBING, CASING, AN	D CEMENTING REMAN	- 40	· · · · · · · · · · · · · · · · · · ·	
	HOLE SIZE	CASING & TUBING SIZE	EST H SET	1976	SACKS CEMENT	
			1 00	V. C. V.		
				3		
Į						
V.	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or enable for this depth or be for full 24 hours)					
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, p	ump, gas lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size	
ł	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - M	CF	
ł			<u> </u>			
	GAS WELL			<u></u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity	of Condensate	
ŀ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke !	Sire	
VI. (	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the beat of my knowledge and belief.

(Signature)

(Title)

(Date)

District Clerk

3-25-76

s Old C-104 and C-11.

MAR 29 1975 APPROVED\_

BY ORIGINAL STORED BY M. E. MAYWELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply