DISTRICE II P.O. Diawer PD, Artesia, NM 88210

OIL CONSERVATION DIVISION

....... resources relatinett

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator	TOTR	ANSPORT	OIL AND NATURAL	GAS	I Y		
1 ^	duction Co				Well API No.		
Reason(s) for Filing (Check proper	14h Steast	Farmin	19ton NM	874	01[5]		
New Well Recompletion		n Transporter of:] Effective 4	•			The second second
Change in Operator	Casinghead Gas	Dry Gas Condensate		t- 1-07		1989	in the second
If change of operator give name and address of previous operator		į.	71		:		
II. DESCRIPTION OF WI	ELL AND LEASE					<u>. DIV.</u>	
Well No. Paul Name Inc.			luding Formation			3.3	
Callegos Canyon	Unit 155	Basin	Dakota	Kin Stat	d of Lease E. FederaDor Fee	Lease No.	
Unit Letter N	. 990			 1		SF 07796	Δ
		. Feet From The .	S Line and 1	700	Feet From The	<u>u</u>	ine
	winship 28 N		MIMN, WE	San	Juan	County	
III. DESIGNATION OF TI	RANSPORTER OF O	IL AND NAT	URAL GAS			County	
Name of Authorized Transporter of C	or Conden	sule 🖂	Address (Cive achtess to	which approve	d copy of this form	is to be sent)	
Name of Authorized Transporter of C	- 10 Box 4289 toom instances and and and						
EL Pase Natural	Address (Give achiress to which approved copy of this form is to be sent) Caller Service 4990, Farmington NM 87499 C. Is gas actually connected?						
If well produces oil or liquids, give location of tanks.		Twp. Rg	, , , , , , , , , , , , , , , , , , , ,	Mici MAOLE	acunogton	NW 8149	9_
f this production is commingled with V. COMPLETION DATA	that from any other lease or n	28 N 13 N	Vion onter number	l			
V. COMPLETION DATA			Emil other untipoet:		·····		
Designate Type of Completi	ion - (X)	Gas Well	New Well Workover	Deepen	Plug Back Sam	c Res'v Diff Res's	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	_l	ll_		
levations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		T- 7077-		P.B.T.D.		
erforations		iliation .	Top Oil/Gas Pay		Tubing Depth		
citorations		· · · · · · · · · · · · · · · · · · ·	- 		Depth Casing Sho		
The state of the s	TURING	TACIAIO ANII				•	ļ
HOLE SIZE	TUBING, CASING AND OLE SIZE CASING & TUBING SIZE		DEPTH SET				
					SACKS CEMENT		
					,		ᅱ
TEST DATA AND DEST	Den Con III am						_
TEST DATA AND REQU L WELL (Test must be after	FF TECOVERY OF LOLD VOLUME OF	BLE			l	· · · · · · · · · · · · · · · · · · ·	
Date First New Oil Run To Tank	Date of Test	mad on and miss	be equal to or exceed top alle Producing Method (Flow, pr	onable for this	depth or be for full	24 hours.)	
ength of Test	77.1.				ic.j		
	Tubing Pressure		Casing Pressure		Choke Size		
al Prod. During Test Oil - Bbls.		Water - fibls.		Gas- NICI ²			
GAS WELL							
clual Prod. Test - MCF/D	Length of Test				,		
•••			libls. Condensate/MMCF		Gravity of Condensate		
ng Mediod (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke Size	ist of many of many	_	
I. OPERATOR CERTIFIC	CATE OF COMPL	LANGE					
I hereby certify that the rules and reg	Ulations of the Oil Consequati		OIL CON	SERVA	TION DIVI	ICION	
Division have been complied with an is true and complete to the best of my	id that the information given :	above				ISION	
RA CI	y knowledge and belief.		Date Approved	1	100 11 4	:	
12U Shaw			AFX 11 1989				
Signature B. D. Shaw Adm. Suray			By				
Printed Name			TitleSUPERVISION DISTRICT # 3				
Date (1)	505) 325-884 Telepho	ne No.	1110			· · · · · · · · · · · · · · · · · · ·	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells. 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other much about