Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.: SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

1. OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME: Gallegos Canyon Unit

2. NAME OF OPERATOR: Amoco Production Company

8. FARM OR LEASE NAME:

3. ADDRESS OF OPERATOR: 501 Airport Drive, Farmington, New Mexico 87401

9. WELL NO.: 155

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface: 990' FSL x 1700' FWL

10. FIELD AND POOL, OR WILDCAT: Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: SE/SW Sec. 23-T28N-R13W

RECEIVED
MAY 04 1984
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 6093' (RDB)

12. COUNTY OR PARISH: San Juan

13. STATE: NM

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
REPAIR WELL	☒	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to repair the above referenced well according to the attached procedure.

RECEIVED
MAY 10 1984
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supervisor DATE 5-2-84

(This space for Federal or State office use)

APPROVED

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AMOCO

MAY 07 1984
M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT WORKOVER

DATE: 4-23-

OPERATIONS TO BE PERFORMED: (Circle One) Recompletion (Repair) Service

LEASE AND WELL: Gallegos Canyon Unit No. 155 FIELD: Basin

FORMATION: Dakota LOGS: SP GR-IEL-Acoustic

LOCATION: 990' SL X 1700' FWL, Sec. 23, T28N, R13W, San Juan County, New Mexico

COMP. DATE: 4-27-64 EL: 6093 KB TD: 6475 PBD: 6440

CSG: 8 5/8" 24 # @ 364 : 4½" 10.5 # K-55 @ 647

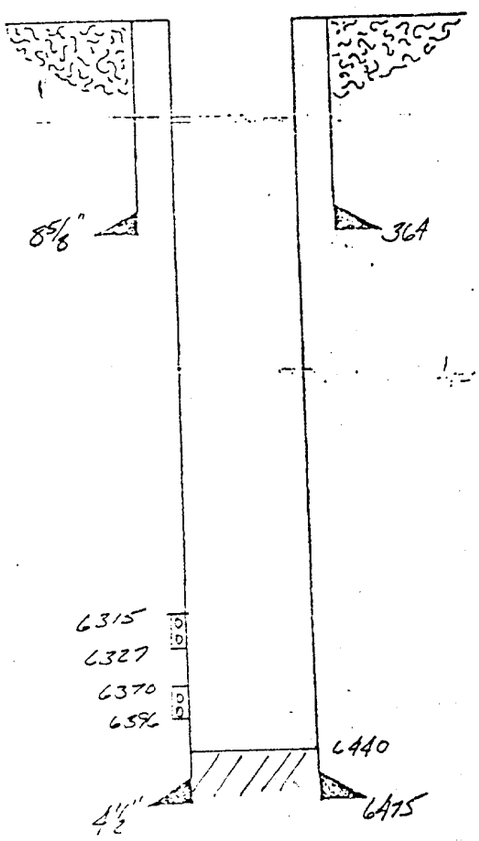
COMP. INT.: 6315 - 6396 ORIG. STIM.: 40 mgl slk, 40 mlb sand

IP: 3700 CURRENT PROD. INT.: Same

PURPOSE: Repair casing leak

SDB TKA 5/PERMITTING DESK (WE, RWO, 2FF) ENGR FILE

WELLBORE SKETCH



PROCEDURE

1. Nipple up BOP's and trip out with 2⅜" production tubing. Rabbit tubing during trip out to check for parrifin. Discard any plugged or partially plugged joints.
2. Trip in with tubing, retrievable bridge plug and retrievable packer. Set bridge plug at 6310.
3. Move up hole and set packer. Pressure test bridge plug to 2000 psi. Then pressure test the backside to 2000 psi. If both bridge plug and casing pass the pressure tests, report to main office and wait on orders.
4. Move up hole and isolate casing leaks. Report location of leaks to main office and wait on orders.
5. Trip in and retrieve bridge plug. Reset bridge plug so that below bottom leak. Drop 5 gal sand on bridge plug. Set packer just above top leak.
6. Squeeze leaks with 150 sx Thixotropic cement containing 10 lbs/sx Gilsonite. Trip out with packer and tubing.

DISTRICT SUPERINTENDENT

DISTRICT ENGINEER Tim Alexander

DISTRICT FOREMAN Dale Mecombs

ENGINEER D S Ramsey

DATE 4/27/64

ENG

7. Trip in with tubing and 3 7/8" bit and drill out cement. Pressure test casing and leaks to 1000 psi. Trip out.

8. Trip in with tubing and retrieving head. Circulate out sand and retriere bridge plug. Trip out.

9. Trip in with production string and land at 6396. Swab well in and return to production. Report static and differentials to main office.