

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

V. W. McManus #1

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefele

9. API Well No.

3004507274

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

10. Field and Pool, or Exploratory Area

Simpson Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065' FSL & 890' FWL. Section 22 T28N R12W Unit M

11. County or Parish, State  
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cancel P&A appr 8/5/96

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company is cancelling the plug and abandonment approved on 8/5/96 and, instead, requests permission to plug and abandon the Gallup only per the attached procedure.

RECEIVED  
SEP 10 1996  
BLM

RECEIVED  
BLM  
070 FARMINGTON, NM  
96 AUG 29 PM 12:31

14. I hereby certify that the foregoing is true and correct

Signed

*Patty Haefele*

Title

Staff Assistant

Date

7/22/96

(This space for Federal or State office use)

Approved by

Title

A P E U

Date

Conditions of approval, if any:

SEP 3 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

# SJOET Well Work Procedure

McManus, V W #1  
Version: #1  
Date: August 26, 1996  
Budget: DRA  
Repair Type: PXA

---

## Objectives:

1. To PXA the gallup formation

---

## Pertinent Information:

Location:	M22 28N 12W, 1065 FSL 890 FWL	Horizon:	GP
County:	San Juan	API #:	3004507274
State:	New Mexico	Engr:	Wyett/Yamasaki
Lease:	BLM SF-078905	Phone:	H--(303)-368-7795
Well Flac:	924072		W-(303)-830-5578

---

## Economic Information:

APC WI: .75  
Estimated Cost: \$7,500.00

---

## Formation Tops: (Estimated formation tops)

Nacimiento:	surface	Menefee:	3050
Ojo Alamo:	215	Point Lookout:	3900
Kirtland Shale:	325	Mancos Shale:	4152
Fruitland:	1160	Gallup:	5060
Pictured Cliffs:	1427	Graneros:	
Lewis Shale:	1598	Dakota:	5950
Cliff House:	3000	Morrison:	

---

## Bradenhead Test Information:

Test Date: 8/19/91    Tubing: 0    Casing: 0    BH: 0

Time	BT	CSG	INT	CSG
5 min				
10 min				
15 min				

---

Comments:

V M McManus #1  
Orig. Comp. 10/51  
TD = 6188, PBTD = 6130  
Page 2 of 2

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with two strings 2 3/8" tbg. RIH with tbg and spot 2 sx cement on top of model d pkr at 5768. Run in hole with tbg and RBP and set at 5345. Test csg integrity to 500#. Pull out of hole with RBP. Squeeze perfs at 5398' to 5421' with 14 cuft cement. WOC. Drill out cement and test squeeze to 500#. Mill out Model D Pkr at 5768'.
4. Circulate hole clean. RIH with tbg and set at 6045. Return well to production as a single DK well.

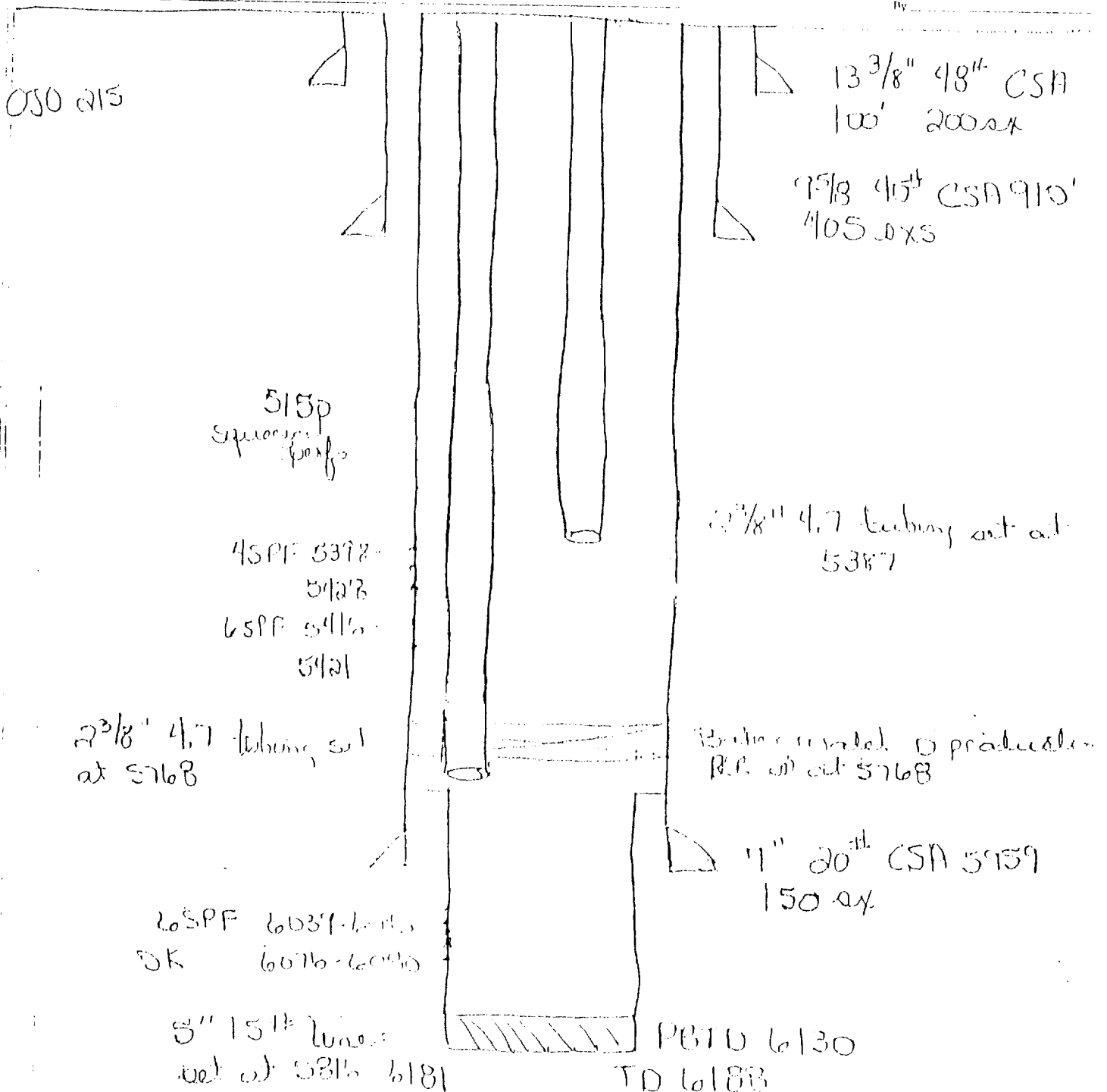
# Amoco Production Company

## ENGINEERING CHART

Sheet No. CSA Of 1  
 Date 6/6/76  
 App'd \_\_\_\_\_  
 Date \_\_\_\_\_  
 By \_\_\_\_\_

SUBJECT Van M<sup>c</sup>Arthur

AKA CCU #8



Date 10/15/51