

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-03471
2. Name of Operator Phillips Petroleum Company	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454	7. If Unit or CA, Agreement Designation San Juan 29-6 Unit
4. Location of Well (Footage Sec., T., R., M., or Survey Description) Unit K, 1750' FSL & 1840' FWL Section 28, T29N, R6W	8. Well Name and No. SJ 29-6 Unit #58
	9. API Well No. 30-039-07527
	10. Field and Pool, or exploratory Area Blanco Mesaverde
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>TA</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

RECEIVED
MAY - 8 1998
OIL CON. DIV.
DIST. 3

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plans were to add the Lewis Shale pay to the existing Mesaverde formation and stimulate, but all of the 1-1/4" tubing couldn't be removed. Details are as follows:

MIRU Big A #29. killed well. ND WH & NU BOP. Attempted to COOH w/1-1/4" tubing (fished for days). Fish left in hole. Set cement retainer @ 3615'. Loaded hole w/30 bbls 2% KCL H2O. RU Blue Jet & ran GR-CBL log from 3609' to surface. PT retainer, casing, liner top and rams to 550 psi for 30 min. Good test. ND BOP. NU WH. RD & MO.

Request permission to leave subject well Temporarily Abandoned until we can evaluate for possible sidetrack.

THIS APPROVAL EXPIRES MAY 11 1998

14. I hereby certify that the foregoing is true and correct

Signed *Patsy Clugston* Title Regulatory Assistant Date 4-28-98

(This space for Federal or State office use)

Approved by *AS/ Deane W. Spencer* Title _____ Date MAY - 1 1998

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC