

FROM	TO	TOTAL FEET	FORMATION
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481

TEST TUTOR

NOTES

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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WELL WAS SHUTTED APRIL 11, 1956, AND ON APRIL 12, 1956, 9-5/8" CASING WAS LAPPED AT 98 FEET AND CEMENTED WITH 120 SACKS CEMENT. AFTER WAITING ON CEMENT FOR 24 HOURS, CASING AND WATER SHUT OFF WERE TESTED WITH 500 POUNDS PRESSURE FOR 30 MINUTES WITH NO DROP IN PRESSURE. DRILLING OPERATIONS WERE RESUMED.

ON APRIL 15, 1956, 5-1/2" CASING WAS LANDED AT 1620 FEET AND OPERATIONS WITH 125 BAGGS CEMENT. AFTER WAITING AN HOUR FOR 36 HOURS, WATER SHUT OFF WAS TESTED WITH TWO MORE BAILING TEST. TEST PROVED SUCCESSFUL. COMPLETION OPERATIONS WERE RESUMED.

ON APRIL 17, 1956, TEST WAS PERFORMED WITH FOUR JET SHOTS PER FOOT FROM 1545 TO 1560 FEET. WELL WAS THEN SAND PAKED BACKED WITH 27,000 GALLONS WATER AND 30,000 POUNDS SAND. FORMATION BROKE AT 2250 POUNDS, TRAPPING PRESSURE WAS 1700 POUNDS. AVERAGE INJECTION RATE WAS 48 BARREL PER MINUTE. PRODUCTION TEST AFTER FRAC WAS 750 MCFD.

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