

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.	Well API No. 3004507287
Address P.O. BOX 977 FARMINGTON, NM 87499	
Reason(s) for Filing (Check proper box) New Well ☐ Change in Transporter of: Recompletion ☒ Oil ☐ Dry Gas ☐ Change in Operator ☐ Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 6	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Private STATE	Lease No. SF 078905
Location Unit Letter L : 1340 Feet From The SOUTH Line and 1-10 Feet From The WEST Line Section 22 Township 28N Range 12W , NMPM, SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS	P.O. BOX 4990 FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rgs.	Is gas actually connected?	When?
					YES	1952

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Key v	Diff. Rat v
						X		
Date Spudded 09-16-51	Date Compl. Ready to Prod. 11-09-93		Total Depth 1498'		P.B.T.D. 1431'			
Elevations (DF, RKB, RT, GR, etc.) 5660' KB	Name of Producing Formation BASIN FRUITLAND COAL		Top Oil/Gas Pay 1410'		Tubing Depth 1422'			
Perforations 1410' - 1421'					Depth Casing Shoe 1433'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	10-3/4" 33 #	312'	150 SX
7-7/8"	5-1/2" 14 #	1433'	200 SX
	2-3/8" 4.7 #	1422'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
185	24 HR	N/A	N/A
Testing Method (prior back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PRESS.	160	160	3/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature FRED LOWERY
Printed Name **FRED LOWERY** OPERATION SUPT.
Date **11-22-93** Title **327-1639**
Telephone No

OIL CONSERVATION DIVISION

Date Approved **DEC 15 1993**
By [Signature]
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.