Form 3160-5

UNITED STATES

FORM APPROVED

June 1990)	DEPARTMENT	OF THE INTERIOR RECE	EIVED	Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF LA	ND MANAGEMENT B	LM	5. Lease Designation and Serial No.
				I-149-IND-8476
SUNDRY NOTICES AND REPORTS ON WELLS, pm 2:53 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals GTON N M				6. If Indian, Allottee or Tribe Name
				Navajo
	USE APPLICATION FOR F	ENWIT 101 Such proposals	MGTON. N.M.	
SUBMIT IN TRIPLICATE				7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
1. Type of Well				
Oil Gas Well Other				8. Well Name and No. GCU #35
2. Name of Operator BHP Petroleum (Americas) Inc.				9. API Well No.
3. Address and Telephone No.				30-045-07293
5847 San Felipe #3600, Houston, Texas 77057				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Fruitland Coal
(NE/SW) Section 20-T28N-R12W				11. County or Parish, State
1650' FSL & 1650' FWL				San Juan, New Mexico
12. CHECK	APPROPRIATE BOX(s)	TO INDICATE NATURE OF	NOTICE, REPOF	RT, OR OTHER DATA
TYPE O	TYPE OF SUBMISSION TYPE OF ACTION			
X Notice	e of Intent	Abandonment		Change of Plans
		Recompletion		New Construction
Subse	quent Report	Plugging Back		Non-Routine Fracturing
		Casing Repair		Water Shut-Off
Final	Abandonment Notice	Altering Casing	~	Conversion to Injection
		Y Other Vent	Gas	Dispose Water (Note: Report results of multiple completion on Well
	God and God an	single details and give persinent dates inclu	ding actimated date of starting	Completion or Recompletion Report and Log form.) g any proposed work. If well is directionally drilled,
13. Describe Proposed or give subsurface I	Completed Operations (Clearly state all peocations and measured and true vertical of	epths for all markers and zones pertinent to	this work.)*	; any proposed work. It was is discussionly establish
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DIID moan	eatfully requests	the BLM's approva	al to extend	the venting time
bu 90 da	vs on the subject	well. Due to ext	ended dewat	ering and flow
by 90 da	time the thirty	day venting limita	ation would	make this well
testing time, the thirty day venting limitation would make this well uneconomical to operate.				
direconon	arear to operate.			

14. I hereby certify that the foregoing is true and correct Tide Regulatory Affairs Rep. (This space for Federal or State office use) APPROVED Approved by _______ Conditions of approval, if any: Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States and the first production representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side