

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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BLM Roswell District
Modified Form No.
M060-3160-3

See other in-
structions on
reverse side

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		3a. Area Code & Phone No. (713) 780-5000	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ DEEP BACK ☒ DEEP REPAIR ☒ OTHER ☐		3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		7. LEASE DESIGNATION AND SERIAL NO. I- 149-IND-8476	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1650' FSL & 1650' FWL At top prod. interval reported below At total depth		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 20, T-28-N, R-12-W		8. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
9a. API Well No. 30-045-07293		14. PERMIT NO. DATE ISSUED OIL CON. DIV. FEB 19 1993		9. WELL NO. 35	
15. DATE SPUNDED 8/15/53		16. DATE T.D. REACHED 8/26/53		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
17. DATE COMPL. (Ready to Prod.) 10/25/92		18. ELEVATIONS (OF RKB, RT, GL, ETC.) GR 5642' / KB 5648'		11. SEC. T. R. M. ON BLOCK AND SURVEY OR AREA Sec. 20, T-28-N, R-12-W	
20. TOTAL DEPTH, MD & TVD 1436'		21. PLUG. BACK T.D., MD & TVD 1368'		12. COUNTY OR PARISH San Juan	
22. IF MULTIPLE COMPLEMENTS, HOW MANY?		23. INTERVALS DRILLED BY ROTARY TOOLS 83'-1374'		13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1331'-1335'/1338'-1358' Fruitland Coal		25. WAB DIRECTIONAL SURVEY MADE		14. ELEV. CASINGHEAD	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED		15. ELEV. CASINGHEAD	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	29#	91'	13-3/4	Cmt'd w/90 sx neat	
7"	20#	1374'	8-3/4	Cmt'd w/134 sx neat	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1354'	No packer

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1335'-1335'/1338'-1358'-w/a4" csg. gun loaded 4 JSPF, 90deg. phasing w/a 19 gram charge shooting a .50 hole		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		1331'-1335'	458 bbl. 30# crosslink gel
		1338'-1358'	& 24,800# 20/40 Brady sand

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 10/25/92	HOURS TESTED 24	CHOKE SIZE 1/4	PROD'N. FOR TEST PERIOD →	OIL—BBL. 0	GAS—MCF. 35	WATER—BBL. 0	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE 40#	CALCULATED 24-HOUR RATE →	OIL—BBL. 0	GAS—MCF. 35	WATER—BBL. 0	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Fred Lowery	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Carl Koller

TITLE

Regulatory Affairs Rep.

DATE

1/22/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. (1) COAL MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1338'	1358'	Coal			
	1331'	1335'				
Pictured Cliffs	1374'	1436'	Sandstone			