

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

**SF 078904**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**GALLEGOS CANYON UNIT**

8. Well Name and No.

**NO. 125**

9. API Well No.

**30-045-07299**

10. Field and Pool, or Exploratory Area

**SIMPSON-GALLUP**

11. County or Parish, State

**SAN JUAN, NEW MEXICO**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

**BHP PETROLEUM (AMERICAS) INC.**

3. Address and Telephone No.

**P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FSL AND 1650' FWL  
SEC.24, T28N, R12W**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other\*

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**WELL WAS PLUGED AND ABANDONED ON 5-23-95: BLM FIELD REPRESENTATIVE  
MARLAN DEATON WAS ON LOCATION.  
SEE ATTACHED DAILY REPORT OF OPERATIONS:**

RECEIVED  
JUN - 3 1995  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
JUN 01 11:11  
OIL CON. DIV.

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY** *Fred Lowery*

Title **MANAGER FIELD OPS.**

Date **05-25-95**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

**APPROVED**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instructions on back of form

**DISTRICT MANAGER**

ROCKY MOUNTAIN REGION  
DAILY OPERATIONS

SAN JUAN COUNTY  
Gallegos Canyon Unit #125

05/17/95: CALLED BLM RECEIVED VERBAL FROM MARK KELLY TO START PLUG AND ABANDON WELL. J.C. WELL SERVICE R.U. HELD A SAFETY MEETING. SICP-0. PUMPED 15 BBLs. PRODUCED WATER DOWN THE CSG. PRESSURE INCREASED TO 260 PSI. ESTABLISHED RETURNS FROM THE SURFACE CASING. BLED OFF CSG. PRESSURE. PETRO WIRELINE R.U. RIH W/ 3.71" O.D. GAUGE RING TO 3971' UNABLE TO GET ANY DEEPER. R.D. PETRO WIRELINE. P.U. 3 7/8" BIT, 4 1/2" CSG. SCRAPER & 127 JTS. OF 2 3/8" J55 TBG. UNABLE TO GET ANY DEEPER THAN 3993'. POH TO 3922. SI-SDON. DC: \$2,100 TAC: \$2,100.

05/18/95: TOH W/BIT & CSG. SCRAPER. P.U. 4 1/2" TENSION PKR. & TIH W/TBG. ISOLATED A HOLE IN 4 1/2" CSG. @ APP. 1016' W/RETURNS FROM SURFACE CASING. SET PKR. @ 1493' & PRESSURED UP TBG. TO 360#. RESET PKR. @ 3957' & HAD COMMUNICATION TO 4 1/2" CSG. TRIED TO RESET PKR. 3 MORE TIMES AS POH, COMMUNICATED TO 4 1/2" CSG. EACH TIME. TOH W/TBG. & PKR. P.U. A REBUILT 4 1/2" TENSION PKR. & TIH W/47 JTS. TBG. SI-SDON. MARLAN DEATON BLM REP. ON LOCATION. DC: \$1,850 TAC: \$3,950.

05/19/95: HELD A SAFETY MEETING. FINISHED TIH W/PKR AND ISOLATED A HOLE IN THE 4-1/2" CSG. @ APPROX. 2894'. TOH W/PKR. LD PKR AND PU 4-1/2" CEMENT RETAINER. TIH W/125 JTS TBG. AND SET THE CEMENT RETAINER @ 3957'. STUNG OUT OF RETAINER. MIXED AND DISPLACED HOLE W/75 BBLs. OF 9 ppg MUD. STUNG INTO CEMENT RETAINER W/TBG. SI-SD FOR WEEKEND. MARLAN DEATON BLM REP. ON LOCATION. DC: \$3,400 TAC: \$7,350.

05/20/95: SI-SDON FOR WEEKEND. DC: \$0 TAC: \$7,350.

05/21/95: SI-SDON FOR WEEKEND. DC: \$0 TAC: \$7,350.

05/22/95: SITP & CP-0. WESTERN CO. R.U. HELD A SAFETY MEETING. MIXED & PUMPED 50 SX. PLUG OF CLASS "B" NEAT CMT. DOWN TBG. LEFT 38 SX. BELOW CMT. RTNR. @ 3957' & 12 SX. IN 4 1/2" CSG. ABOVE RTNR. TOH W/TBG. PETRO WIRELINE R.U. & PERFORATED 4 SQUEEZE HOLES @ 3300'. TIH W/TBG. & 4 1/2" CMT. RTNR. SET RTNR. @ 3161'. MIXED & PUMPED 75 SX. PLUG OF CLASS "B" CMT. DOWN TBG. LEFT 63 SX CMT. BELOW THE RTNR. & 12 SX. CMT. IN 4 1/2" CSG. ABOVE THE RTNR. TOH W/ TBG. TO 1740'. SPOTTED A BALANCED 15 SX. PLUG FROM 1740' TO 1590'. TOH W/ TBG. TO 1500'. SPOTTED A BALANCED 15 SX. PLUG FROM 1500' TO 1350' TOH W/TBG. TIH W/TBG. & 4 1/2" CMT. RTNR. SET RTNR. @ 861'. MIXED & PUMPED 340 SX. CMT. DOWN TBG. FULL RETURNS FROM SURFACE CASING. CIRCD. APP. 2 BBLs. CMT. TO SURFACE. LEFT 328 SX. BELOW RTNR. & 12 SX. ABOVE RTNR. IN THE 4 1/2" CSG. TOH W/TBG. PUMPED 5 SX. PLUG FROM 60' TO SURFACE. ALL CMT. PLUGS WERE DISPLACED W/ 9PPG. MUD. RLSD. WESTERN. SDON. MARLAN DEATON BLM REP. ON LOCATION. DC: \$15,850 TAC: \$23,200.

05/23/95: RLSD. J.C. WELL SERVICE. FINISHED FILLING 8 5/8" & 4 1/2" CASING WITH 18 SX. CEMENT. ERECTED DRY HOLE MARKER & CLEANED UP LOCATION. MARLAN DEATON BLM REP. ON LOCATION. DC: \$950 TAC: \$24,150.

FINAL REPORT