

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator B H P PETROLEUM (Americas) INC.		Well API No. 30-045-07300
Address PO Box 977 - Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change in Transporter of	
Recompletion ☒	Oil ☐	Dry Gas ☐
Change in Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 3	Pool Name, including Formation Basal Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF078904
Location				
Unit Letter L	1650	Feet From The South	Line and 990	Feet From The West Line
Section 24	Township 28N	Range 12W	NMPM	San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
E1 Paso Natural Gas	562930	PO Box 4990 - Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Trp.	Rge.
		Is gas actually connected? Yes
		When? 1951

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
		X				X		
Date Spudded 9/9/51	Date Compl. Ready to Prod. 10/29/93		Total Depth 1752		P.B.T.D. 1674			
Elevations (DF, RKB, RT, GR, etc) 5832 GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1646		Tubing Depth 1650			
Perforations 1646 - 1660					Depth Casing Shoe 1681			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	10 3/4" 32#	96	100 SKS
7 7/8"	5 1/2 14#	1681	100 SKS
	2 3/8" 4.7#	1650	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 130	Length of Test 24 HRS	Bbls. Condensate/MCF N/A	Gravity of Condensate N/A
Testing Method (prior back pr) Test Unit	Tubing Pressure (Shut-in) 238	Casing Pressure (Shut-in) -0-	Choke Size 23/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fred Lowery
Fred Lowery Operation Supt.
Printed Name
11/5/93 327-1639
Date Telephone No

OIL CONSERVATION DIVISION

Date Approved **NOV 11 8 1993**
By [Signature]
SUPERVISOR DISTRICT #3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.