

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF078904
2. Name of Operator BHP Petroleum (Americas) Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FSL & 990' FWL of Section 24, T-28-N, R-12-W	8. Well Name and No. GCU #3
	9. API Well No. 3004507300
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6/28/93 - Moved in workover rig. RIH w/2-3/8" TBG., bit and scraper. Tagged bottom @ 1702'. Set RBP @ 1676'. Pressure test csg. to 500 psi. Released rig 5/28/93.
8/3/93 - Moved in and rigged upwireline. Ran GR/CCL/CBL/CNL logs from 1702'-1150'. Set CIBP @ 1674'.
9/8/93 - Moved in and rigged up workover rig. Tested csg. to 500 psi. Perforated Fruitland Coal @ 4 JSPF from 1646'-1660'. Rigged up Dowell on frac w/500 gal. 15% HCL, followed by 21,200 gal. 30# crosslinked gel W/61,300# 20/40 Brady sand. Max. sand concentration 6 ppg. Swab tested well and developed csg. leak - had communication w/surface. Squeezed channel. Ran packer and swabbed well in.
9/25/93 - Released rig.
10/22/93- Test: FTP 63 psi., 130 MCFD, 0 BWPD. Well shut-in, waiting on first delivery.

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Representative Date 11/9/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE

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