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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 6, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallagos Canyon Unit, Well No. 116, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 24, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded November 12, 1961 Date Drilling Completed November 23, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5751' Total Depth 5596' PBDT 5555'

Top Oil/Gas Pay 5433' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 8 shots per foot 5435-5440'

Open Hole None Depth 5586' Depth 5495'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 200 bbls. oil, No bbls water in 24 hrs, no min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,500 gallons of oil and 20,000 pounds of sand (300 gals. BDA)

Casing Press. 900 Tubing Press. 375 Date first new oil run to tanks November 30, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter Jalen Gas Company

Remarks: Completed as flowing Cha Cha Gallup Field Development well December 1, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 7, 1961, 19____

Pan American Petroleum Corporation

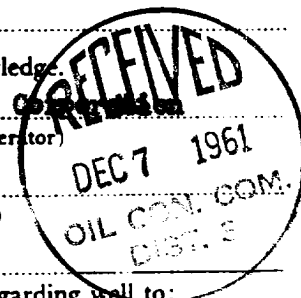
ORIGINAL SIGNED BY
L. R. KENDRICK or Operator

By: _____ (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
P. O. Box 480, Farmington, New Mexico
Address Attn: L. O. Spear, Jr.



OIL CONSERVATION COMMISSION

Original Signed By

A. R. KENDRICK

By: _____

Title PETROLEUM ENGINEER DIST. NO. 3

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