

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(*Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

(K) 1830' FSL & 1830' FWL

RECEIVED

JAN 04 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, OR, etc.)

5751

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

116

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 24, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

12-20-84 MIRU Bedford Rig #1 on 12-20-84. TIH with tubing and 4-1/2" cement retainer,
set retainer at 3850'. Pumped 100 sacks (120 cu.ft.) through retainer.
Pulled out of retainer and loaded hole with 9.2# mud. PU tubing to 1668".
Spotted 21 sacks (25.2 cu.ft.) of cement to 1392'. TOOH with tubing.

12-21-84 to 12-25-84 SD for Holidays.

12-26-84 Perforated 4 squeeze holes at 265'. Pumped 87 sacks (104 cu.ft.) cement
through perfs. Circ out through bradenhead. ND wellhead. Cut off casing
and installed dry hole marker. Rel rig at 12:00 noon on 12-26-84.
Well Plugged and Abandoned.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

Catherine Gregey

TITLE

Secretary

DATE

1-02-85

This space for Federal or State office use)

JAN 07 1985

APPROVED BY

TITLE

DATE

1-02-85

CONDITIONS OF APPROVAL, IF ANY:

M. MILLENBACH
AREA MANAGER

*See Instructions on Reverse Side

NMOCC