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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~GAS~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farlington, New Mexico October 23, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit Well No. 112, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

(Company or Operator)

(Lease)

I

Sec. 23

T. 28N

R. 13W

NMPM,

Cha Cha Gallup

Pool

Unit Letter

San Juan

County. Date Spudded October 2, 1961 Date Drilling Completed October 13, 1961

Please indicate location:

Elevation 5857' Total Depth 5699' PBD 5656'

Top Oil/ ~~Gas~~ Pay 5516' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 8 shots per foot 5519-5524'.

Open Hole _____ Depth _____ Casing Shoe _____ Depth _____ Tubing _____

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 376 bbls. oil, No bbls water in 12 hrs, No min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 22,500 gallons oil and 20,000 pounds sand.

Casing Press. 640 Tubing Press. 100 Date first new oil run to tanks October 20, 1961

Oil Transporter Four Corners Pipeline

Gas Transporter Knight Manufacturing and Supply Company

Remarks: Completed as flowing Cha Cha Gallup Field Development well October 20, 1961.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. OCT 23 1961, 19.

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

A. R. TURNER

By: _____ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farlington, New Mexico

Address Attn: L. O. Speer, Jr.

RECEIVED

OCT 23 1961

DIST. 3

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
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