

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

112

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 23, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

(I) 1980' FSL & 77' RECEIVED

DEC 17 1984

14. PERMIT NO.

15. ELEVATION (Show depth and direction of well)  
BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
5849' GL

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

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☐

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/11/84 MIRU Bedford Rig #1 on 12-11-84. TOOH with packer and 2-3/8" tubing. LD packer. TIH with 2-3/8" tubing to 5530'.

12/12/84 Filled hole with 9.2# mud. Pulled up to 5230', spotted 15 sacks (18 cu.ft.) of Class "B" cement plug to 5038'. Pulled up to 1760', spotted 10 sacks (12 cu.ft.) of Class "B" cement plug. Pulled up to 1560', spotted 10 sacks (12 cu.ft.) of Class "B" cement plug. POOH with tubing.

12/13/84 Perforated 4 squeeze holes at 323', established circ to surface. Pumped 84 sacks (99 cu.ft.) of Class "B" cement, circ cmt to surface. Cut off wellhead and installed dry hole marker. Rel rig at 11:00 am 12-13-84. Well Plugged and Abandoned

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Secretary

(This space for Federal or State office use)

APPROVED BY

TITLE

COMMITTEES OF APPROVAL, IF ANY:

DATE

APPROVED

AS AMENDED

DATE

DEC 19 1984

/s/ J. Stan McKee

M. MILLENBACH

AREA MANAGER

\*See Instructions on Reverse Side