NO, OF COMITS MEC	fivto	ı	!
різтанын юч			1
SANTA FE		Ţ,	· - / · ·
FILE		1	-
U.S.G.5.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	7	

1-1-78

the transfer was as as a second

(Date)

II.

V.

	SANTA FE) FILE /		. CONSURVATION COMMISSION T FOR ALLOWABLE AND	Form C-104 Superseder Old C-104 and C-11 Effective 1-1-65	
	U.S.G.S. LAND OFFICE IRAN-PORTER OIL / GAS / OPERATOR 3	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL		
i.	PRORATION OFFICE Operator	TALLARS ROYALTY CO	. VMADAMV		
	Address	570	JAIT AND	0	
	Reason(s) for filing (Check proper bo	27:01	[Oth., (0)		
	New We!i Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Other (Please explain) Name ch	ange	
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Vell No.; Pool Name, Including	Formation Kind of Lea		
	Gallegos Canyon Un		11 01. 2.00	Lease No.	
	Unit Letter;	2130 Feet From The South L	ine andFeet From	TheWest	
	Line of Section 23	ownship 28N Range	13W , NMPM, Sa	n Juan County	
II. j	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		
	Four Corners Pipe		Address (Give address to which appropriate Box 1588, Farmin	oved copy of this form is to be sent;	
	Name of Authorized Transporter of Co El Paso Natural Ga	isinghead Gas or Dry Gas X	Address (Give address to which appro	oved copy of this form is to be sent)	
ŀ	well produces oil or isquids, Unit Sec. Twp. Rge. Is gas actually connected? When				
I	f this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
v. (COMPLETION DATA	OII Well Con that	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
-	Designate Type of Completi	On - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.,			P.B.1.D.	
	Elevations (DF, RKB, RI, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
			D CEMENTING RECORD		
þ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
L					
	CUST DATA AND DEQUEST D	OD ALLOWARS F			
_(,	Date First New Oil Run To Tanks	Date of Test	ofter recovery of total volume of load oil opth or be for full 24 hours) Producing Method (Flow, pump, gas li	and must be equal to or exceed top allow-	
			Producing Mothes (From, pump, gas it	, e.c.,	
'	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
7	Actual Prod. During Test	Oil-Bble.	Water-Bale.	Gas-MCF	
<u>,</u>	45 WYT Y	L			
_	AS WELL Actual Prod. Test-MCF/D	Length of Test	Bbie. Condensate/MMCF	Gravity of Condensate	
-	Cesting Method (picos, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
	EDTIFICATE OF COURTANG				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION APPROVED JAN 1 2 1978			
		One was a Company to the Francisco			
-0	or to true and complete to the	and belief.	TITLE		
			THE This form is to be filed in compliance with RULE 1104.		
	Signa	m / y/an	If this is a request for allow	able for a newly drilled or despensed nied by a tabulation of the deviation	
District Production Mgr.			All sections of this form must be filled out completely for allow-		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed walls.