

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Budget Bar No. 1001-1010
Expires August 31, 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL ☒ GAS ☐
WELL WELL OTHER

NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3 ADDRESS OF OPERATOR

P.O. Drawer 3307 Farmington, NM 87499

4 LOCATION OF WELL (Report location of any additional wells with any State requirements.
See also space 17 below.)

At surface

1980' FNL and 660' FEL

RECEIVED

MAY 30 1986

14. PERMIT NO.

15. ELEVATION (Show whether of, to, or, etc.)

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

7. UNIT ASSIGNMENT NAME

S.E. Cha Cha

8. FIELD OR POOL NAME

9. WELL NO.

35

10. FIELD AND POOL, OR WILDLIFE

Cha Cha Gallup

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 22, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

POOL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANT

(Other)

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

Well has not been abandoned. Due to the oil price collapse and
severely reduced cash flow we request permission to postpone the
abandonment until market conditions are more favorable.

The casing & uppermost plug is to be
pressure tested to 500 psi at the
surface with no more than 10%
bleed-off in 15 minutes

RECEIVED
JUN 11 1986
OIL CON. DIV.
DIST. 3

This Approval is temporary
Abandonment is June 9, 1987

SIGNED

Mike Hicks

TITLE President

DATE 5/27/86

APPROVED
AS AMENDED

SEE APPROVAL FOR
CONDITIONS OF ABANDONMENT

NMOCC

JUN 09 1986

AREA MANAGER