



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM-020499

6. If Indian, Aliance or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Marathon Oil Company

3. Address and Telephone No.

P. O. Box 552, Midland, Texas 79702 (915) 682-1626

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2125' FNL & 1560' FEL  
Sec. 22, T28N, R11W

3. Well Name and No.

Ohio Government 22-1

9. API Well No.

30-045-28343

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other

Initial Completion

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Marathon Oil Company initiated the completion of the Ohio Government 22-1 on October 17, 1990. The following is a summary of the operation:

- 1) MIRU pulling unit & NU BOP's.
- 2) RIH w/bit & DC's on 2 3/8" tbg. DO to 1554' KB.
- 3) Circ hole clean & pressure test pipe to 2500 psig & POOH.
- 4) RU Loggers. Ran CCL-CBL. Bond across zone of interest.
- 5) Perf'd Fruitland 1537'-42', w/2 JSPF on October 18, 1990.
- 6) RIH w/FB packer on 2 3/8" tbg.
- 7) Acidize perfs w/500 gals 15% NEFE & 11 ball sealers @ 4 BPM @ 1300 psig.
- 8) Frac'd formation w/42,500# sand & 31,490 gals 65 Quality nitrogen foam @ 10 BPM @ 1200 psig.

(Continued)

14. I hereby certify that the foregoing is true and correct

Signed Rod J. Prosceno Title Operations Engineer

Date 2/5/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

**ACCEPTED FOR RECORD**

FEB 14 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States a false statement or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side

BY

Continuation of Item 13  
3160-5  
Ohio Government 22-1

- 9) Flow well to frac tank.
- 10) RIH w/bailer. Cleaned out sand to 1555'.
- 11) Land tbg @ 1539'.
- 12) Swab well. Swabbed dry.
- 13) Perf'd 1543'-45' & 1549'.
- 14) Frac'd w/45,000 gals & 74,000# sand.
- 15) Flow well to frac tank.
- 16) RIH w/bailer & clean out sand to 1555'.
- 17) Land tbg @ 1539'.
- 18) Swabbed well dry.
- 19) Well shut in.