

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I-149-IND-8475
2. Name of Operator BHP Petroleum (Americas) Inc.	6. If Indian, Allottee or Tribe Name 2:15
3. Address and Telephone No. P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1650' FNL & 900' FEL of Section 21, T-28-N, R-12-W	8. Well Name and No. GCU #18
	9. API Well No. 3004507338
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State San Juan, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

**RECEIVED**  
NOV 18 1993  
OIL CON. DIV.  
DIST. 3

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of ... completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 07/02/93 - MIRU workover rig. Ran bit and scraper. Tagged bottom @ 1427'. Set RBP @ 1370' and pressure tested csg. to 500 psi. Retrieved RBP and released rig.  
08/04/93 - RU wireline and ran GR/CCL/CBL/CNL logs from 1426'-1000'. Set CIBP @ 1376'. Released wireline.  
09/21/93 - MIRU workover rig. Tested csg. and CIBP to 500 psi. Perforated Fruitland Coal from 1354'-1368'. Ran 2-7/8" tbg. and set packer @ 1248'. Started pumping pad. Packer failed at 1000 psi. Reset packer. Frac well w/27,426 gal. 30# cross-linked gel containing 57,000# 20/40 sand. Released packer and laid down 2-7/8" tbg. Ran 2-3/8" tbg. to 1302'. Circulated out sand to 1365'.  
09/22/93 - Released workover rig. MIRU swabbing unit. Bailed sand to PBTD. Swabbed well in. Released swabbing unit.  
11/04/93 - Test: 190 MCFPD, 8 BWPD, FTP 35 psi, CSG. 100 psi. Well shut-in. Waiting on first delivery.

14. I hereby certify that the foregoing is true and correct

Signed

*Carl Kolbe*

Title

Regulatory Affairs Rep.

Date

11/9/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

NOV 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD