

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator

Amoco Production Company **Melissa Velasco-Price**

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253 **(281) 366-2548**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL 900' FEL Sec. 21 T28N R12W Unit H

5. Lease Designation and Serial No.

I-149-IND-8475

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 18

9. API Well No.

30-045-07338

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well per attached work procedure.



14. I hereby certify that the foregoing is true and correct

Signed

Melissa Velasco Price

Permitting Assistant

Date **05/22/00**

(This space for Federal or State office use)

Approved by

Title

Date *6/30/00*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instructions On Reverse Side

NMOCD

GCU 18

Original Completion: 7/52 (PC) Recompleted: 11/93 (FC)

TD = 1,429' PBTD = 1,376'

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Objective: PXA entire wellbore, including Pictured Cliffs and Fruitland Coal formations

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TIH and tag CIBP set at 1,376' in November, 1993. Spot cement plug from 1,376' to 1,354' to cover the Fruitland Coal. TOH, rig up wireline, TIH and perforate at 660'. Pump cement down casing and circulate cement to surface leaving casing full of cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

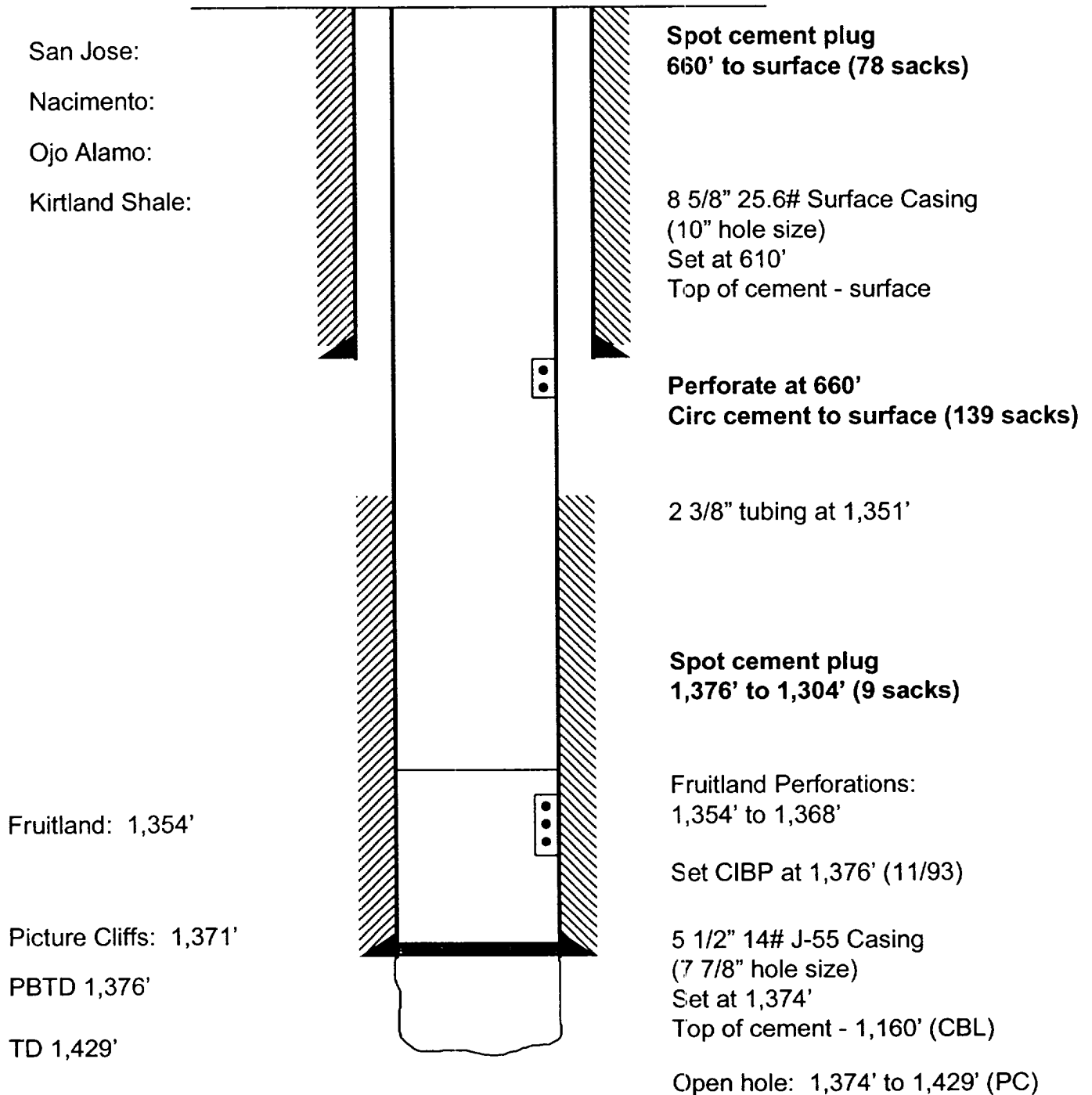
GCU 18

H21 T28N-R12W, 1650' FNL, 900' FEL

API 3004507338

I-149-IND-8475

Proposed PXA Wellbore Schematic



Not to scale

5/18/00
jkr