Form 3160-5 (August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

I-149-IND-8475				
6. If Indian, Allottee or Tribe Name				

abandoned we	II. USE 101111 31 60-3 (APD)	Tor such proposals	30			
SUBMIT IN TRI	PLICATE - Other instructi	ions on reverse side.	7. If Unit or CA	/Agreement, Name and/or No		
1. Type of Well			8. Well Name an	d No.		
☐ Oil Well Gas Well Oth	ner	Ko .		CANYON UNIT 18		
Name of Operator AMOCO PRODUCTION COM		HERRY HLAVA -Mail: hlavacl@bp.com	9. API Well No. 30-045-07338			
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		3b. Phone No. (include area code Ph: 281.366.4081 Fx: 281.366.0700		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage, Sec., 7		11. County or Pa	11. County or Parish, and State			
Sec 21 T28N R12W SENE 16	50FNL 900FEL		SAN JUAN	COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE NATURE OF N	NOTICE, REPORT, OR OT	THER DATA		
TYPE OF SUBMISSION TYPE OF ACTION						
	☐ Acidize	☐ Deepen	☐ Production (Start/Resum	e) Water Shut-Off		
☑ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity		
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other		
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon			
	☐ Convert to Injection	Plug Back	■ Water Disposal			
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) On 8/9/2001 Amoco Production submitted a DHC procedure. This procedure was approved 8/15/2001. Please see addition to this original procedure for DHC permit 512AZ MIRU SU. Set RBP @ 700' Perf 5-1/2" csg across from surface csg shoe @ 610'. (CBL of 8/4/93 indicates TOC @ 1160') Break circulation to surface. Cmt 5-1/2" x 8-5/8" annulus to surface. D/O cmt & retrieve RBP. D/O CIBP @ 1376' Run 3-1/2" csg to 1429' with formation pkr collar set @ 1300'. Cmt 3-1/2" x 5-1/2" annulus to surface. Proceed with original re-stimulation plans. For technical questions please call Allen Kutch @ 281-366-7955.						
				v/f/		
14. I hereby certify that the foregoing i	Electronic Submission #9 For AMOCO PRODU	3362 verified by the BLM Well JCTION COMPANY, sent to the for processing by Lucy Bee	ne Farmington	. · · y		
Name (Printed/Typed) CHERRY	HLAVA	Title AUTHO	RIZED REPRESENTATIVE	<u> </u>		
Signature (Electronic S	Submission)	Date 11/27/2	001			
	THIS SPACE FOR	R FEDERAL OR STATE	OFFICE USE			
_Approved By		Title		Pate		
Conditions of approval, if any, are attached	ed. Approval of this notice does	 				
certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.