## 1 Pioneer 1 LaMar 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 Effective 1-1-65 SANTA FE REQUEST FOR ALLOWABLE FILE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS INLAND CORPORATION PURCHASED ALL THE ASSETS U.S.G.S. LAND OFFICE OF BOTH LaMAR TRUCKING, INC. AND INLAND CRUDE, OIL TRANSPORTER INC. THIS PURCHASE INCLUDED N. M. S. C. GAS PERMIT # 670 WHICH HAS LEEN TRANSFERRED TO OPERATOR INLAND CORPORATION. PRORATION OFFICE CLYDE C. LaMAR, PRESIDENT generator INLAND CORPORATION Pioneer Production Corp. Box 234, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper bo: Change in Transporter of: Drv Gas Condensate Casinahead Gas **Effective** Change in Swhership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee **Federal** Basin Dakota Lucerne "C" Feet From The Rorth Line and \_ 900 1580 , NMPM, 28N Range 11W San Juan County 21 , Township Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cil Box 1528, Farmington, N. M. Address (Give address to which approved copy of this form is to be sent) laMar Trucking, Inc. or Dry Gas 🛖 Casinghead Gas Name of Authorized Transporter of Bex 990, Farmington, N. M. El Paso Natural Gas Co. Twp. Sec. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. 21 28N 11W H Yes If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Deepen Same Res'v. Diff. Res'v. Plua Back Workover Gas Well New Well Oil Well $Designate\ Type\ of\ Completion\ -\ (X)$ P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spulded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Feal Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Hun To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Cil-Bbls. Actual Prod. During Test **GAS WELL** Actual Frod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Choke Size Casing Pressure Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 1.5 1965 Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK PETROLEUM ENGINEER DIST. NO TITLE This form is to be filed in compliance with RULE 1104. Original signed by T. A. Dugan If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. (Signature)

Consulting Engineer

(Date)

3/3/65

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.