

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM AP: ROVED
OMB NO 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
SF-078828

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.

G.C.U. NO. 67

9. API WELL NO.

30-045-07359

10. FIELD AND POOL, OR WILDCAT
BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC.22, T28N, R12W

12. COUNTY OR
PARISH
SAN JUAN

13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other _____

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1150' FNL & 1650' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 03-13-54 16. DATE T.D. REACHED 03-27-54 17. DATE COMPL. (Ready to prod.) 03-27-94 18. ELEVATIONS (DF, RKB, RT, CR, ETC.)* 5720' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1595' 21. PLUG, BACK T.D., MD & TVD 1585' 22. IN. MULTIPLE COMPLE. HOW MANY* 23. INTERVALS DRILLED BY 0'-1550' 24. WAS DIRECTIONAL SURVEY MADE NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1528' - 1540' FRUITLAND COAL

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL/CNL

DIST. 3

27. WAS WELL CORRED
NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	92'	12 1/2"	80 SK	
6 5/8"	20.0#				
7"	20.0#	1550'	9 5/8"	200 SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1528	

31. PREPARATION RECORD (Interval, size and number)

1528' - 40' W/4" HSCG, 90 DEG. PHASED
@ 4 JSPF SHOOTING A .48" HOLE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1528'-40'	18,000 GAL YF130 30# GEL @25 BPM W/45,360# OF 20/40 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
						SHUT IN	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
03-27-94	24	1/4"	→	0	2	46	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	2	→	0	2	46	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY
J.C. HARRIS

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from _____
SIGNED FRED LOWMY TITLE MANAGER FIELD OPS DATE 02-17-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

BY

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-site tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
FRUITLAND COAL PICTURED CLIFF	1527 1545	1540 1595	COAL SANDSTONE

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH