## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| Redi   | IEREBY RE                            | EQUESTI                                | NG AN ALLO   | OWABLE FO   | R A WELL KNO   | WN AS:  |  |                      |
|--|--------------------------------------|--|--|---|--|---|--|----------------------|
| Red  |                                      |  |  |   |  |   |  |                      |
| / Cor  | Term & He:                           | rd, Inc.                               | ······   | Chie (Lease)                                      | , Well No  | n <b>HB</b>   | #B/4   |                      |
|  | •                                    | -                                      | Т. 281   | , •   | , NMPM.,   | <b>4</b>  |  | <b>n</b>             |
| Unit Let   | ter                                  |  |  |   |  | ······ARE   | of Look  | Pe                   |
| Ser  | Juan                                 |  |  |   | 3-10-60  |   |  | 3-28-60              |
| Pleas  | e indicate lo                        | cation:                                |  |   | . Total De   |   |  |                      |
| D  | C B                                  | A                                      |  |   | Name of  | Frod. Form.   | Dakota   |                      |
| Ι,   | ,                                    |  | PRODUCING IN   | TERVAL -  |  |   |  |                      |
| E  | FG                                   | H                                      | Perforations   | 6090-6102   | , 6110,30, 617   | 2-621062  | 28-11 62   | 60_72                |
| <b>~</b>   '   |                                      |  | Open Hole  | None  | Casing S   | hoe 6318  | Depth<br>Tubing  | 6194                 |
|  |                                      |  | OIL WELL TES   |   |  |   |  |                      |
| L  | K J                                  | I                                      |  | -   | hh1/1  |   |  | Chol                 |
|  |                                      |  |  |   | bbls.oil,  |   |  |                      |
| M 1  | V 0                                  | P                                      |  |   | e Treatment (after r   |   | ·  | Chaka                |
|  |                                      |  | load oil use   | d):b  | bls.oil,b  | bls water in  | hrs,   | _min. Size           |
|  |                                      |  | GAS WELL TES   | <u>T</u> -  |  |   |  |                      |
|  |                                      |  | Natural Drad   | <del>-</del>                                      | · · · · · · · · · · · · · · · · · · ·  |   |  |                      |
| d C1   | and Comen                            | Adma Basan                             |  |   | MCF/Day;   |   |  |                      |
| Sire   | ing and Gemen<br>Feet                | _                                      | Method of Te   | sting (pitot,                                     | back pressure, etc.)   |   |  | <del></del>          |
|  |                                      | Sax                                    | Test After A   | cid or Fractur                                    | e Treatment: <b>67</b>   | <b>36</b>   | F/Day; Hours   | flowed               |
|  |                                      |  |  |   | of Testing:  |   |  |                      |
| 8-5/8  | 259                                  | 150                                    |  |   |  |   | ,  |                      |
|  |                                      |  |  |   |  |   |  |                      |
| 44   | 6318                                 | 300                                    | 1  |   | (Give amounts of mat   |   | •  | 1 400                |
| 44   | 6318                                 | 300                                    | 1  |   |  |   | •  | 1 400                |
| 4 <del>1</del><br>2-3/8                                | 6318                                 | 300                                    | sand): 60.   | 000% ed 60<br>Tubing                              | 000 gal unter<br>Date first new  | - <del>28 2nl</del> (   | itage - 3  | 1 400                |
|  |                                      | 300                                    | sand):_60.<br>Casing<br>Press209   | Tubing Press• 21                                  | Date first new   | ks_test_4   | itage - 3  | 1 400 3              |
|  |                                      | 300                                    | sand): 60. Casing Press. 209  Gil Transpor   | Tubing Press. 21                                  | Date first new   | ks_test_4   | 3,<br>-21-60   | 1 400                |
| 2-3/8  | 6194                                 | •                                      | sand): 60. Casing Press. 209 Oil Transport Gas Transport                                       | Tubing Press. 21                                  | Date first new   | ks_test_4   | 22-60  | 6,600 gal            |
| 2-3/8  | 6194                                 | •                                      | sand): 60. Casing Press. 200  Gil Transpor   | Tubing Press. 21                                  | Date first new   | ks_test_4   | 12-60<br>RL  | 4,600 gal            |
| 2-3/8  | 6194                                 | - 9592                                 | sand): 60. Casing Press. 200  Oil Transport Gas Transport                                      | Tubing Press. 21                                  | Date first new   | ks_test_4   | 12-60<br>RL  | 4,600 gal            |
| 2-3/8<br>narks:  | 6194<br>GAOP                         | - 9592                                 | sand): 60<br>Casing<br>Press. 209<br>Gil Transpor<br>Gas Transpor                              | Tubing Press. 21                                  | Date first new   | ks_test_4   | RLU<br>MAY   | 1 196.               |
| 2-3/8  | 6194<br>GAOP                         | - 9592                                 | sand): 60<br>Casing<br>Press. 209<br>Gil Transpor<br>Gas Transpor                              | Tubing Press. 21                                  | Date first new   | ks_test_4   | RILL<br>MAY  | 1 196.               |
| 2-3/8 narks:   | GAQP                                 | - 9592                                 | sand): 60. Casing Press. 209 Cil Transpor Gas Transpor   | Tubing Press. 21  ter  above is true              | Date first new oil run to tar  | ks_test_4   | RILL<br>MAY  | 1 196.               |
| 2-3/8  | GAQP                                 | - 9592                                 | sand): 60<br>Casing<br>Press. 209<br>Gil Transpor<br>Gas Transpor                              | Tubing Press. 21  ter  above is true              | Date first new cil run to tar and complete to the                            | best of my known (Company or  | RILL MAY   | 1 196<br>07,000, gal |
| 2-3/8 narks: I hereby                                  | GAOP                                 | = 9592 in the information (ATION )     | sand): 60. Casing Press. 209 Cil Transpor Gas Transpor   | Tubing Press. 21  ter  ter  above is true  1 1005 | Date first new cil run to tar and complete to the                            | best of my known (Company or igned by T.  | MAY DIS  | 1 196.<br>27. 3      |
| 2-3/8 marks: I hereby                                  | GAOP                                 | = 9592 in the information (ATION )     | sand): 60. Casing Press. 209 Cil Transpor Gas Transpor Thation given                           | Tubing Press. 21  ter  ter  above is true  1 1005 | Date first new cil run to tar cil run to tar and complete to the Coriginal S | best of my known (Company or igned by T.  | MAY DIS  | 1 196.<br>27. 3      |
| 2-3/8  marks:  I hereby proved  OIL Origina            | GAGF  certify that  CONSERVAL Signed | = 9592 in the information (ATION (B))  | sand): 60. Casing Press. 200 Cil Transpor Gas Transpor MCF  mation given  5-7  AY 1  COMMISSIO | Tubing Press. 21  ter  ter  above is true  1 1025 | and complete to the  | best of my known or digned by T.  | MAY DISOperator, A. Dugan  | 1 196.<br>27. 3      |
| 2-3/8  narks:  I hereby proved  OIL Origina A. R. PETE | GAOP  CONSERVAL Signed 1 KENDRIC     | = 9592 in the information (ATION (B) K | sand): 60. Casing Press. 209 Oil Transport Gas Transport Thation given AY 1 COMMISSIO          | Tubing Press. 21  ter  ter  above is true  1 1025 | and complete to the  Original s  By:   | best of my known or digned by T.  | MAY Discoperators  | 1 196<br>57. 3       |
| 2-3/8  narks:  I hereby proved  OIL Origina A. R. PETE | GAOP  CONSERVAL Signed 1 KENDRIC     | = 9592 in the information (ATION (B) K | sand): 60. Casing Press. 209 Oil Transport Gas Transport Thation given AY 1 COMMISSIO          | Tubing Press. 21  ter  ter  above is true  1 1025 | and complete to the  Redform & I  By:  Title Consulting Send Co              | best of my known (Company or igned by T.  (Signature of the company or igned by T.) | MAY  MAY  MAY  ONE OF THE COLOR  OF THE COLO | 1 196.<br>ON.        |
| 2-3/8  narks:  I hereby proved  OIL Origina A. R. PETE | GAOP  CONSERVAL Signed 1 KENDRIC     | = 9592 in the information (ATION (B) K | sand): 60. Casing Press. 209 Oil Transport Gas Transport Thation given AY 1 COMMISSIO          | Tubing Press. 21  ter  ter  above is true  1 1025 | and complete to the  Original s  By:   | best of my known (Company or igned by T.  (Signature of the company or igned by T.) | MAY  MAY  MAY  ONE OF THE COLOR  OF THE COLO | 1 196.<br>ON.        |

| STATE OF                  | NE         | "EXICO   |      |  |  |  |  |  |
|---------------------------|------------|----------|------|--|--|--|--|--|
| OIL CONSTRU               | NUM        | Jamis S  | 10.1 |  |  |  |  |  |
| AZTEC D                   | \$1        | FICE     |      |  |  |  |  |  |
| NUMBER OF COPIES PLOEIVED |            |          |      |  |  |  |  |  |
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| SANTA FE                  |            | 1        |      |  |  |  |  |  |
| U.S.G.S.                  |            | 1        |      |  |  |  |  |  |
| LAND OFFICE               |            | <u> </u> |      |  |  |  |  |  |
| TRANSPORTER               | OIL<br>5.3 |          |      |  |  |  |  |  |
| PROMATION OF THE          |            |          |      |  |  |  |  |  |
| CPEKA; UK                 |            |          |      |  |  |  |  |  |