

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~FOUR~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 18, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil and Gas Company Robinson, Well No. 4-D, in NW 1/4 1/4,  
(Company or Operator) (Lease)

D, Sec. 22, T. 28N, R. 13W, NMPM, Undesignated Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 11/29/60 Date Drilling Completed 12/11/60  
Elevation 6048 G.L. Total Depth 6300 PBD 6479

Top Oil/Gas Pay 6273 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6273-88, 6333-77, with 4 shots per foot

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 6499 Depth \_\_\_\_\_ Tubing 6440

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: ACF - 485 MCF/Day; Hours flowed 3 hrs.

Choke Size 3/4" Method of Testing: back-pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Sand-water fraced with 84,000# sand and 1545 lbs. water.  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new 118 shot with 240 bbls. water.  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved January 18, 1961 JAN 19 1961 61 Astec Oil and Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

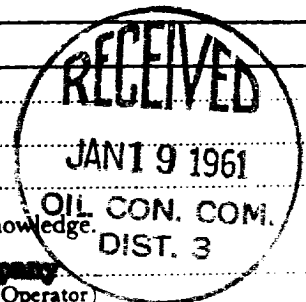
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY JOE C. SALMON  
(Signature) Joe C. Salmon

Title District Superintendent  
Send Communications regarding well to:

Name Astec Oil and Gas Company

Address Drawer # 570, Farmington, New Mex.



STATE OF NEW MEXICO	
OIL AND GAS REGULATION COMMISSION	
SAN ANTONIO DISTRICT OFFICE	
RECEIVED	
JAN 14 1964	
SAN ANTONIO	
OIL	
GAS	
TRANSPORTATION	
DISTRICT OFFICE	
OPERATOR	