NO. OF COPIES RECEIVED		15	-
DISTRIBUTION			
SANTA FE		17	
FILE		17	
U.S.G.S.		1	
LAND OFFICE			
TRANSPORTER	OIL	17	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE		<u> </u>	

NEW MEXICO OIL CONSERVAT

SANTA FE /		T FOR ALLOWABLE	MISSION	Form C-104 Supersedes Old	d C-104 and C-1	
FILE /		AND			Supersedes Old C-104 and C-116 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND	NATURAL GAS			
TRANSPORTER OIL /						
OPERATOR /						
PROPATION OFFICE						
Bird Oil Equipment	of Oklahoma, Ltd.					
3101 Knudsen, Farmi	ngton, NM 87401					
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Pleas	e explain)		·	
Recompletion	· · · · · · · · · · · · · · · · · · ·	Gas				
Change in Ownership	Casinghead Gas Con-	densate				
If change of ownership give nam and address of previous owner _	Aztec Oil & Gas Compa	ny, Drawer 570,	Farmington,	NM 87401		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including	Formation	Kind of Lease		· · · · · · · · · · · · · · · · · · ·	
Southeast Cha Cha U		Cha Cha	1	Fee NM-09979	Lease No.	
Location Unit Letter	790 Feet From The North	_ine and 790	Feet From The	West		
Line of Section 22	Township 28 North Range	13 West , NMPN	_	San Juan	County	
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS				
Name of Authorized Transporter of Plateau Inc.	Oil X or Condensate	Address (Give address			-	
Name of Authorized Transporter of	Casinghead Gas 📉 💮 or Dry Gas 🦳	1921 Bloomfie: Address (Give address	to which approved c	opy of this form is to	8/401 be sent)	
El Paso Natural Gas		Box 990, Farm	<u> </u>	7401		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connect	ed? When			
If this production is commingled COMPLETION DATA	with that from any other lease or poo	l, give commingling orde	r number:			
Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover	Deepen Plu	ag Back Same Res	v. Diff. Res	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.1	в.т.р.	- i	
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth		
Perforations			CIVED	th Casing Shoe		
		ND CEMENTING RECOR	11/4			
HOLE SIZE	CASING & TUBING SIZE	DEPT	191	SACKS CEM	ENT	
				OW.		
			CON	3/		
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volu	al 0197	nuet he equal to or ex	reed top allo	
OIL WELL	able for this	depth or be for full 24 hours	1)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift, etc	e. <i>)</i>		
Length of Test	Tubing Pressure	Casing Pressure	Ch	oke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bble.	Ga	e-MCF		
			<u>. </u>			
GAS WELL Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMC	Bbls. Condensate/MMCF Gravity		y of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Ch	Choke Size		
CERTIFICATE OF COMPLIA I hereby certify that the rules an	NCE d regulations of the Oil Conservation			SEP 3	1975	
Commission have been complied	with and that the information given he best of my knowledge and belief	By Original Signed by A. R. Kendrick				
00		TITLE		SUPERVISOR DI	ST. 45	
2	The C			liance with RULE		
	nature)	well this form must	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Elat,	All sections of	this form must be	filled out complet		
9	23/75	able on new and re	Rections I. II. III.	, and VI for chang	ges of owner	
	Date)	well name or number	r, or transporter, or	other such change	of condition	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.