

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 Farmington, NM 87499	9. WELL NO. 32
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22, T. 28N., R. 13W	12. COUNTY OR PARISH San Juan
13. STATE NM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, HT, or EC.) 6060' KB

MAY 23 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

Copy of "Sundry Notice" relating details of wellbore plugging as filed Dec. 20, 1985 and approved by the BLM is attached. Surface restoration will be completed between July 1 and September 15, 1986.

RECEIVED  
MAY 29 1986

OIL CON. DIV.  
DIST. 3

REGISTERED FOR RECORD

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President

DATE 5/21/86

(This space for Federal or State office use)

MAY 28 1986

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

\*See Instructions on Reverse Side  
NMOC

# DRY NOTICES AND REPORTS OF WELLS

WELL ☐ OTHER ☐

OPERATOR

Hicks Oil & Gas, Inc.

ADDRESS OF OPERATOR

Drawer 3307, Farmington, New Mexico 87499

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

at surface

790' FNL & 790' FWL

RECEIVED

DEC 20 1985

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, HT, CR, etc.)

6060' KB

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

S.E. Cha Cha

6. FARM OR LEASE NAME

9. WELL NO.

32

10. FIELD AND POOL, OR WILLCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLM, AND SURVEY OR AREA

Sec. 22, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

11-23

Perforated casing at 2632'. Spotted cement inside and outside casing 2632'-2532'. Spotted 9.2 ppg mud 2532' to surface. Perforated casing at 1738'. Spotted cement inside and outside casing from 1738'-1290'. Shot off and pulled 4 1/2 casing from 371'. Spotted cement plug 371'-271'.

11-25

Spotted cement plug from 100' to surface. Erected dry hole marker.

RECEIVED

MAY 29 1986

OIL CON. DIV.  
DIST. 3

I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas

DATE 12/16/85

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY  
DATE 12/16/85  
TITLE PRESIDENT OF HICKS OIL & GAS  
Liability under bond is retained until surface restoration is completed.

APPROVED

DATE

APPROVED BY  
DATE 12/16/85  
TITLE AREA MANAGER

\*See Instructions on Reverse Side

OPERATOR

Title is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.