

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **077976**  
Lease No. **Scott**  
Unit \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

RECEIVED  
JUL 24 1957

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 19 1957  
NEW MEXICO

Well No. **"D" #1** is located **660** ft. from **S** line and **660** ft. from **W** line of sec. **28 N. N.M. PM**  
**C NE NE Sec. 20**

**S. Farmington Prospect** (Twp.) **San Juan** (Meridian) **New Mexico**  
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ **GROUND LEVEL** above sea level is **5912** ft. **UNGRADED**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of casing and indicate surface casing to be set at approx. 2100 ft. and cemented with 160 sax and circulated to surface. WOC 24 hours. Production Casing: 5-1/2" OD 11.4 & 15.5#, J-55 casing to be set at approx. TD 6500', or the lowest producing zone. Centralizers and rotating type scratchers to be used through the Dakota and through the Gallup and cemented with 200 sax Pozmix "S" with 2% gel. WOC 72 hours. Corings: Core 60' in Dakota. Testing: If content of sands based on elec. log is questionable logs will be taken. Logging: ES-Induction log from TD to surface casing. Detail thru Pictured Cliffs, Ft. Lockett, Gallup and Dakota. Microlog same as Detail ES. Gamma Ray log in conjunction with perforating. Drilling Time: Geolograph to be used from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Mancoos, prior to DST, and at TD. Samples: Collect 10' samples from 1000' to TD. Completion Program: To be determined when TD is reached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

**THE BRITISH-AMERICAN OIL PRODUCING COMPANY**

Company \_\_\_\_\_  
Address **P. O. Box 180**  
**Denver, Colorado**

Original Signed  
By **Thomas M. Hogan**  
By \_\_\_\_\_  
Title **District Superintendent**



NEW MEXICO OIL CONSERVATION COMMISSION  
Well Location and Acreage Dedication Plat

Section A.

Date 7-24-57

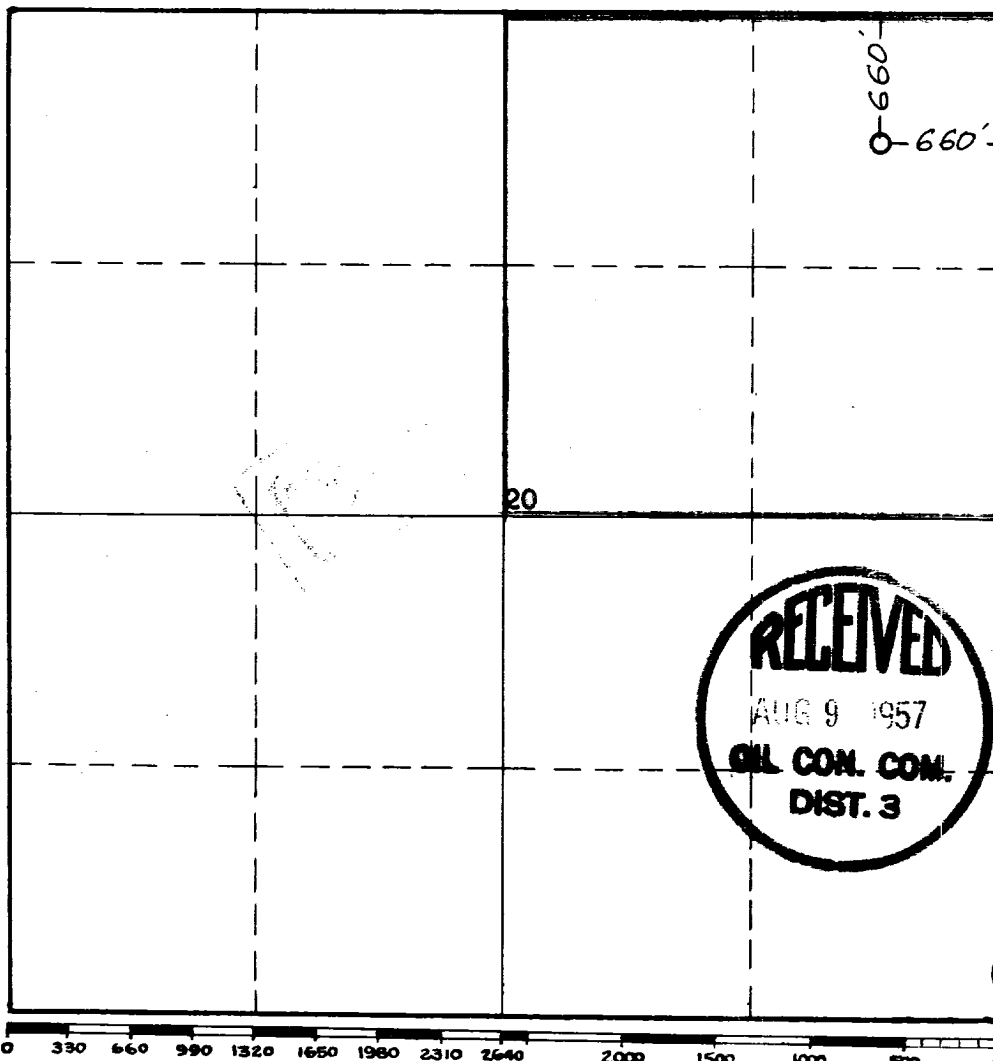
Operator BRITISH AMERICAN OIL PRODUCING CORP. Lease SCOTT "D"  
Well No. 1 Unit Letter A Section 20 Township 28 NORTH Range 13 WEST NMPM  
Located 660 Feet From the NORTH Line, 660 Feet From the EAST Line  
County SAN JUAN G. L. Elevation 5913 UNGRADED Dedicated Acreage 160 Acres  
Name of Producing Formation WACOTA Pool 20

1. Is the Operator the only owner\* in the dedicated acreage outlined on the plat? Yes X No       .
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? Yes        No       . If answer is "yes," Type of Consolidation       .
3. If the answer to question two is "no," list all the owners and their respective interests below:  
**Ref.: USGLO Plat dated 19 July 1915**

Owner

Land Description

Section B



This is to certify that the information in Section A above is true and complete to the best of my knowledge and belief.

**The British-American Oil Prod. Co.**

(Operator)  
[Signature]  
(Representative)

**Box 749 Dallas, Texas**  
Address

This is to certify that the well location shown on the plat in Section B was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 20 July 1957

[Signature]  
Registered Professional  
Engineer and/or Land Surveyor.

**James P. Leese**

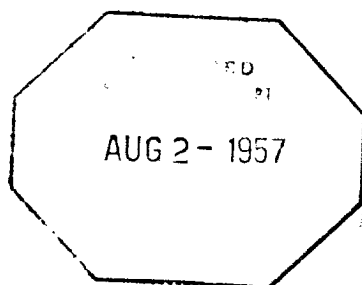
Certificate No. 1463

(See instructions for completing this form on the reverse side)

INSTRUCTIONS FOR COMPLETION:

1. Operator shall furnish and certify to the information called for in Section A.
2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
4. All distances shown on the plat must be from the outer boundaries of Section.
5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>3</u>		
DISTRIBUTION		
	NO. FURNISHED	
Operator		
Santa Fe	<u>1</u>	
Proclamation Office		
State Land Office		
U. S. G. S.		
Transporter's		
File	<u>1</u>	<input checked="" type="checkbox"/>



\* "Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)