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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

REQUIRED FOR (OIL) ~~WATER~~ ~~WELL~~ ~~WATER~~

New Well  
Recompletion

This form shall be submitted by the operator before an allowables will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowables will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psi at 60° Fahrenheit.

Farmington, New Mexico

February 20, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Astec Oil and Gas Company**

(Company or Operator)

Robinson, Well No. **8-0**, in **NE** 1/4, 1/4,

**San Juan**, Sec. **22**, T. **28N**, R. **13W**, NMPM, **Undesignated Gallup** Pool

County, Date Rec'd **1/28/61**

Date Drilling Completed **2/6/61**

Please indicate location:

Elevation **6116** Total Depth **5865** PBD **5818**

Top Oil/Gas pay **5400** Name of Prod. Form. **Gallup**

## PRODUCING INTERVAL

Perforations **5758-5770 with 6 shots per foot**

Open hole Depth **5864** Depth Casing Shoe **5785** Tubing

## OIL WELL TEST -

Natural Prod. Test: **0** bbls. oil, **0** bbls water in **0** hrs, **0** min. Choke Size **19/64"**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **372.54** bbls. oil, **0** bbls water in **24** hrs, **0** min. Choke Size **19/64"**

## GAS WELL TEST -

Natural Prod. Test: **0** MCF/Day; Hours flowed **0** Choke Size **0**

Method of Testing (into back pressure, etc.): **0**

Test After Acid or Fracture Treatment: **0** MCF/Day; Hours flowed **0**

Choke Size **0** Method of Testing: **0**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **sand-oil fraced with 21,000# sand, 1000 lbs. oil, flushed with 190 lbs. oil**

Casing Press. **0** Tubing Press. **0** Date first new oil run to tanks **2/17/61**

Oil Transporter **El Paso Natural Gas Products (via Lunenburg Drilling)**

Gas Transporter **0**

Remarks: **0**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **February 20, 1961**

**Astec Oil and Gas Company**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **ORIGINAL SIGNED BY JOE C. SALMON**

(Signature) **Joe C. Salmon**

By: **Original Signed Emory C. Arnold**

Title: **District Superintendent**

Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name **0**

Address **0**

CUSTOMER NAME		
OFFICE		
NUMBER OF		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL C/S	
PRODUCTION OFFICE		
OPERATOR		