40. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE /	NEW MEXICO OIL O	CONSERVATION COMMIS	SION	Form C-104 Supersedes Old C-104 and
U.S.G.S.		AND		Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND N.	ATURAL GAS	
TRANSPORTER GAS /				
OPERATOR /				
PRORATION OFFICE				
Operator  Astec Oil & Gas Com Address	pary			
Drawer 570, Farming	ton, New Mexico			
Reason(s) for filing (Check proper		Other (Please e	explain)	
New Well	Change in Transporter of:			
Recompletion Charge in Ownership X	Ctl Dry G Casinghead Gas Conde		ige in Operat	tor
If change of ownership give name and address of previous owner _				
. DESCRIPTION OF WELL AT	ND LEASE Well No. Pool Name, Including F			
Scutheast Cha Cha U	i .		(ind of Lease State, Federal or Fee	SF-022926
Location	Garrap Garrap		nate, redetar or ree	,61-0770
Unit Letter;;	660 Feet From The South Lie	ne and	Feet From The	West
Line of Section 17	Township 28 North Range 1	3 West , NMPM,	-	San Juan Cou
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	AS	<del>-,,,</del>	
		i		y of this form is to be sent;
Name of Authorized Transporter of	ne Company Casinghead Gas W or Dry Gas —	Address (Give address to	which approved con	Mexico y of this form is to be sent)
El Paso Natural Gas	Company	Box 990, Farmi		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected	? When	100000
give location of tanks.				
If this production is commingled COMPLETION DATA	with that from any other lease or pool,			
Designate Type of Compl	etion — (X)	New Well Workover	Deepen Plug	Back   Same Restv. Diff. R
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.7	r.D.
(DE DVD 07				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubin	ng Depth
Perforations			Depth 	n Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
		·		
		:		
<u> </u>	· · · · · · · · · · · · · · · · · · ·	<u> </u>	<del></del>	
THE CO DAMA AND DECYMEN	TECH ATTOMATE	<u> </u>		
TEST DATA AND REQUEST ONL WELL	FOR ALLOWABLE (Fest must be a able for this d	ifter recovery of total volum epth or be for full 24 hours)	s of load oil and mus	" be play for File 100 cop of
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, etc.)	KENTIAFD
Length of Test	Tubing Pressure	Casing Pressure	Chos	• s:3UL 8 1970
Actual Prod. During Test	Oil - Bbla.	Water-Bbls.	GCB	OF CON. COM.
				DIST 3
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grevi	ity of Condensate
Topic no Mathed Visited head no	Munica Brancina (Chub-4m)	Canina Branques ( Share-		

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

1970 (Date)

OIL CONSERVATION COMMISSION

JUL 8 1970

APPROVED\_

BY Original Signed by A. R. Kendrick

TITLE PETROLEUM ENGINEER DIST. NO. \$

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.