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SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
FILE /	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
	-	AND	
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			
TRANSPORTER OIL /	- ·		
GAS /			
OPERATOR /	-		
PRORATION OFFICE	<u></u>		
Operator	c		
Bird Oil Equipment o	r Oklanoma, Ltd.		
Address			
3101 Knudsen, Farmir		101 (01	
Reason(s) for filing (Check proper b		Other (Please explain)	
New We!!	Change in Transporter of:		
Recompletion	OII LY Dry G	≍ ∣	
Change in Ownership X	Casinghead Gas Conde	ensate	
If change of ownership give name	Aztec Oil & Gas Company,	Drawer 570, Farmington,	NM 87401
and address of previous owner			
DESCRIPTION OF WELL AN	LEASE		
Lease Name	Well No. Pool Name, Including I		Lease No.
Southeast Cha Cha Un	it #25 Gallup	Cha Cha State, Federal	or Fee SF - 077976
Location	<u></u>		
Unit Letter N : 66	O Feet From The South Li	ne and 1980 Feet From T	he West
Unit Letter;	reet From the		
Line of Section 17	ownship 28 North Range	13 West , NMPM, San	Juan County
Line of Section 17	20 Mozen	23 11030	
DECICNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of	or Condensate	Address (Give address to which approv	ed copy of this form is to be sent)
Plateau Inc.		1921 Bloomfield Blvd.,	Farmington, NM 87401
	asinghead Gas K or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		Box 990, Farmington, NM	
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	
If well produces oil or liquids,	Onit Sec. Twp. rige.	is gas actually commonted.	
give location of tanks.	<u>i </u>	1	
If this production is commingled	vith that from any other lease or pool	, give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple		New West	1
		10.10.0	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B. 1.D.
		- CEN	
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	bepth Depth
		(0)	T L D
Perforations		/ Kro-	Depth Casina Shoe
			1975
	TUBING, CASING, AN	D CEMENTING RECORD CEP 2	2
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CONSTRUCT
		DEPTH SET OIL CO	7.3
		Di	51.3
······································			
	COD ALLOWARIE (Test Tree to	after recovery of total volume of load oil a	and must be equal to or exceed top allow
TEST DATA AND REQUEST	able for this o	lepth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	i, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Condition 1 and			
Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
Actual Prod. During 1981			
<u> </u>			<u> </u>
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bate. Contenadre/ MIMICI	
		Coolea Browning (shub-da)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	CHORE SIZE
			<u> </u>
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		į į	A = A A 407F
CERTIFICATE OF COMPETE		it.	SEP 2 4, 1975

a nereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bignature)

24,1975 By Original Signed by A. R. Kendrick

SUPERVISOR DIST. 45 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.