


NUMBER OF COPIES RECEIVED DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		FORM C-110 (Rev. 7-60)
COMPANY OR OPERATOR Pan American Petroleum Corporation		LEASE C. J. Holder		WELL NO. 10
UNIT LETTER P	SECTION 16	TOWNSHIP T-28-N	RANGE R-13-W	COUNTY San Juan
POOL Cha Cha Gallup			KIND OF LEASE (State, Fed, Fee) Federal	
IF WELL PRODUCES OIL OR CONDENSATE give location of tanks		UNIT LETTER M	SECTION 9	TOWNSHIP T-28-N
		RANGE R-13-W		
AUTHORIZED TRANSPORTER OF OIL <input checked="" type="checkbox"/> OR CONDENSATE <input type="checkbox"/> Four Corners Pipeline Company			ADDRESS (give address to which approved copy of this form is to be sent) Box 1586, Farmington, New Mexico	
IS GAS ACTUALLY CONNECTED? Yes _____ No _____				
AUTHORIZED TRANSPORTER OF CASING HEAD GAS <input type="checkbox"/> OR DRY GAS <input type="checkbox"/>		DATE CON- NECTED	ADDRESS (give address to which approved copy of this form is to be sent)	
IF GAS IS NOT BEING SOLD, GIVE REASONS AND ALSO EXPLAIN ITS PRESENT DISPOSITION:				
REASON(S) FOR FILING (please check proper box)				
New Well <input checked="" type="checkbox"/> Change in Ownership <input type="checkbox"/> Change in Transporter (check one) Other (explain below)				
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casing head gas <input type="checkbox"/> Condensate <input type="checkbox"/>				
REMARKS Completed April 28, 1961, as flowing oil well Cha Cha Gallup Field.				
				
THE UNDERSIGNED CERTIFIES THAT THE RULES AND REGULATIONS OF THE OIL CONSERVATION COMMISSION HAVE BEEN COMPLIED WITH.				
Executed this the <u>28th</u> day of <u>Apr 11</u> , 19 <u>61</u> .				
OIL CONSERVATION COMMISSION		By ORIGINAL SIGNED BY L. K. TURNER		
APPROVED BY Original Signed Emery C. Arnold		Title Administrative Clerk		
Title Supervisor Dist. # 3		Company Pan American Petroleum Corporation		
Date APR 28 1961		Address Box 480, Farmington, New Mexico Attn: L. O. Spear, Jr.		

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

April 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-C.J. Holder, Well No. 10, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

P Sec. 16, T. 28-N, R. 13-W, NMPM., Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded April 1, 1961 Date Drilling Completed April 14, 1961

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 6067 (GL) Total Depth 5840 FBTD 5801

Top Oil/~~Gas~~ Pay 5609' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated 4 shots per foot 5743-5759

Perforations Perforated 6 shots per foot 5691-5698

Open Hole --- Depth --- Casing Shoe 5837 Depth --- Tubing 5779

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Choke Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 203 bbls. oil, 0 bbls water in 17 hrs, 0 min. Choke Size 32/64"

GAS WELL TEST - Flowing Oil Well

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: --- MCF/Day; Hours flowed ---

Choke Size --- Method of Testing: ---

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil and sand): 31,530 gallons oil and 30,000 pounds sand (300 Gallons MCA)

Casing Press. --- Tubing Press. --- Date first new oil run to tanks April 24, 1961

Oil Transporter Four Corners Pipeline Company

Gas Transporter N.M.

Remarks: Completed April 28, 1961 as flowing oil well Cha Cha Gallup Field. Potential test April 28, 1961 flowed 203 barrels oil in 17 hours 32/64" choke, Tubing Pressure Flowing 150 PSI, Casing Pressure Flowing 410 PSI.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 28 1961

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

RECEIVED

APR 28 1961

OIL CONSERVATION COM.

DIST. 3

Name

Address

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

L. R. TURNER

(Signature)

Administrative Clerk

Send Communications regarding well to:

Pan American Petroleum Corporation

Box 480, Farmington, New Mexico
Attn: L. G. Spoor, Jr.