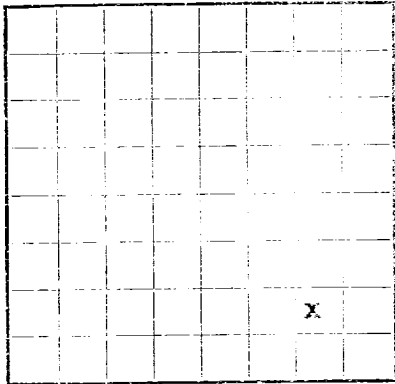


U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 77076
LEASE OR PERMIT TO PROSPECT Leases



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECOMPLETION
LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company BRINSON-MONTIN-GREER DRILLING CORP. Address 158 Petroleum Center Bldg. Farmington, New Mexico
Lessor or Tract Leases Field Undesignated State New Mexico
Well No. 1 Sec. 17 T. 2 S. R. 13 W. Meridian N.M.P.M. County Santa Fe
Location 730 ft. N. of S. Line and 740 ft. E. of E. Line of Sec. 17 Elevation 5026 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date July 26, 1960 Title Vice-President
The summary on this page is for the condition of the well at above date.

Commenced drilling _____, 19____ Finished drilling _____, 19____

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 5652 to 5700 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per foot	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5-1/2"	17# 8.55	8	4-20	6348	Texas Pattern	Perforated in drilling with abrasives at 5005, 5060 and 5075			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5-1/2"	56	75			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
5-1/2"	20#	40,000	gallons crude oil and 50,000 20#			

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
for re-completion

DATES

Run Logging String _____ Put to producing _____ Perforated Test (No. 1 up) _____
_____ 19-60 _____

The production for the first 24 hours was 103 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Company T-4-18 _____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Electric log taken on original completion Well was completed as Gallup-Dakota dual completion.

FORMATION

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Moved in cable tools. Killed well. Baker Model D packer at 5700' RKB. Pulled 1000'. Set

Made 3 abras et cuts at 5665, 5660 and 5655. Made 4 holes at each level.

Sand-11 treated with 43,800 Gallons crude oil and 56,000#
20/30 sand. Average injection rate 16.2 bbl./hr. Initial
breakdown pressure 1750#, avg. IP 2500#, max. IP 4200#.
Instantaneous shut-down pressure 1200#, 10-minute shut-
down pressure 900#. Commenced flowing back load oil.

• Supplying • Commenced supplying.

Stabbed and flayed each head off. Commenced flaying

KILLED ALL. Van Birkela tubing string: 132 to 610 ft.
and 1-1/2 non-FEE 2.75 4-5 tubing, 22' at cups, 81
and Baker's RDT packer at 5635; and Baker casing unit at
4700'; total string 6229'. Landed at 6240' WKB.

ten gallop tubing string: 164 lbs 5590' 91 1-1/2 non-EUE
1-75# 1-55 tubing, one 2" and, Guberson packer string,
least no nipple, Mer's Gas lift valves, total 181' total
string 5619', landed at Guberson packer at 5635'.

Essential Test for calling: Well flowed 105 barrels in 1 hours through 1 1/2" choke. Gas-oil ratio 82:1.