

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF 077976
2. Name of Operator HICKS OIL & GAS, INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. Drawer 3307, Farmington, NM 87499 505-327-4902	7. If Unit or CA, Agreement Designation SOUTHEAST CHA CHA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790' FSL & 790' FEL Sec. 17, T28N, R13W	8. Well Name and No. S.E. CHA CHA #26
	9. API Well No. 300450739900S1
	10. Field and Pool, or Exploratory Area CHA CHA GALLUP
	11. County or Parish, State San Juan County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to P & A subject well as follows:

1. Spot mud from estimated PBTD 6155' to 5700'.
2. Spot 96 cf cement inside 5½" casing from 5700' to 5210'. Gallup top @ 5260'.
3. Perforate 5½" casing @ 2555' & spot 54 cf cement from 2555' to 2455' inside & outside casing. Mesa Verde Top @ 2505'.
4. Perforate 5½" casing @ 1630' & spot 201 cf cement from 1630' to 1260' inside & outside casing. Pictured Cliff Top @ 1580'. Fruitland Top @ 1310'.
5. Perforate 5½" casing @ 262' & circulate cement to surface. Ojo Alamo Top @ 212'.
6. Erect Dry Hole Marker.

Note: Mud (9 lb/gal, 50 vis. or better) will be spotted between all plugs.

14. I hereby certify that the foregoing is true and correct

Signed Jim Hicks

Title President

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

APPROVED
AS AMENDED
AUG 03 1992
AREA MANAGER