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LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 078106
LEASE OR PERMIT TO PROSPECT I-Sec. 844
Gallegos Canyon Unit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company BARNES-ADKIN Address 315¹/₂ West Main, Farmington, New Mexico
 Lessor or Tract Gallegos Canyon Unit Field West Kutz State New Mexico
 Well No 20 Sec. 17 T. 28N R. 12W Meridian N.M.P.M. County San Juan
 Location 920 ft. N of 6 Line and 990 ft. E of 1/4 Line of Section 17 Elevation 5664 HK B
 (Herrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date March 18, 1953 Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling January 23, 1953 Finished drilling March 5, 1953

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1434 to 1480 (G) No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From -	To -	
10-5/4"	32.7#	8	H-40	99'	Tex. Pattern				Surface Production
7"	20#	8	J-55	1428'	Tex. Pattern				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4"	108'	75	Pump & Plug		
7"	1438'	100	" " "		

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
 Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	Tin	SNG	70 quarts	2-5-53	1449-50'	1430'

TOOLS USED

Rotary tools were used from Surface feet to 1435 feet, and from _____ feet to _____ feet
Cable tools were used from 1438 feet to 1495 feet, and from _____ feet to _____ feet

DATES

Ran tubing _____
March 8 _____ 19 53

DATES Potential test
Put to producing _____ March 17 _____, 19 53

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours **2,215,000** . . . Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. . . . 461.4

EMPLOYEES

Crow, Benson & Montin..... Driller (Rotary)....., Driller
Benson-Montin..... Driller (Cable Tools)....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1403	1403	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
1403	1423	20	Coal
1423	1429	6	Shale
1429	1432	3	Coal
1432	1434	2	Shale
1434	1480	46	Pictured Cliffs Sand

CONCLUSIONS

It is of the greatest importance to have a complete history of the well. Please mention the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been abandoned, give date, size, position, and number of shots. If plugs or brine were put in to test for water, state kind of material, amount put in, and results of pumping or balling.

2025 RELEASE UNDER E.O. 14176